

BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION
PLOT NO.4, CHUNUKOLI, SAILASHREE VIHAR,
BHUBANESWAR-751021

Case No. 95/2024



IN THE MATTER OF: Submission of information as per the queries raised by Hon'ble Commission on the ARR & Tariff application of TPNODL for the FY 2025-26.

AND

IN THE MATTER OF: TP Northern Odisha Distribution Ltd (TPNODL),
Corporate Office-Januganj, Balasore-756019.

.....Applicant

GENERAL NOTARY, BLS
SI No. 534 Vol 129
Date 18.1.25

Affidavit verifying the submission of TPNODL

I, Pratap Kumar Mohanty, aged about 58 years, S/o. late Gyanendra Prasad Mohanty, residing at Balasore, do hereby solemnly affirm and state as follows:

That, I am the Sr. General Manager (Risk, Regulatory & Legal) of TP Northern Odisha Distribution Limited- the applicant in the above matter and duly authorized to swear this affidavit on its behalf.

The submissions made in the reply to the queries raised by Hon'ble Commission on the ARR & Tariff application of TPNODL for the FY 2025-26 are based on the information and data and I believe them to be true.

Pratap Kumar Mohanty

Place: Balasore

Date: 18.01.2025

DEPONENT

The deponent being identified by
Sr. Advocate Balasore by affirm
and state that the facts stated above
are true to his best knowledge and belie
and put his/her signature on this
5-18-25
J.N. BENERA
Notary Public, Balasore

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Submission of information as per the queries raised by Hon'ble Commission on the ARR & Tariff Application of TPNODL for the FY 2025-26.

THE ABOVE-NAMED APPLICANT MOST RESPECTFULLY SHOWETH:

1. That, the licensee, TPNODL has submitted Aggregate Revenue Requirement (ARR) and Tariff Application for the FY 2025-26 before Hon'ble Commission. TPNODL has been directed to furnish reply to the queries raised on the ARR and Tariff application for the FY 2025-26, vide letter No. **Case No.95/2024/1556** dated 26.12.2024 of Secretary, OERC.
2. That, in compliance to the above letter, the required information and data as per the queries raised on the ARR filing for the FY 2025-26 are submitted attached here with for kind perusal of Hon'ble Commission.

Pratap Kumar Mohanty .

**Place: Balasore
Date: 18.01.2025**

**For and On Behalf of
TP Northern Odisha Distribution Ltd**



Reply to Queries on the ARR Application of TPNODL for the FY 2025-26

1. Forms T-4 and T-9 for FY 2024-25 updated till the month of December-2024 are to be submitted.

Response: Form T-4 up to Sep'2024 along with updated T-4 up to Dec' 2024 are enclosed as **Annexure-1(a) and Annexure-1(b)**. Form T-9 updated till Dec'2024 is enclosed as **Annexure-2**.

2. Form T-6 for FY 2024-25 updated till the month of December-2024 with additional information on the amount of rebate given to all the categories of consumers under digital rebate, special rebate, early payment rebate & others.

Response: T-6 Form updated till Dec'2024 with additional information is enclosed as **Annexure-3** to this submission.

3. Information regarding LT Domestic Consumers for FY 2023-24 and FY 2024-25 up to Dec-2024.

Response: The required information regarding LT Domestic Consumers for FY 2023-24 and FY 2024-25 up to Dec-2024 are furnished in the below table:

LT Domestic Data FY 2023-24 (Apr-Mar)					
Sr. No.	SLAB	Average No. of Consumers	Consumption (MU)	Billed Amount (Rs. Lacs)	Rebate (Rs. Lacs)
1	0-30	654349	88.953	4041.79	125.59
2	30-50	298947	153.424	4774.41	167.63
3	50-100	398261	332.437	12840.21	462.89
4	100-200	253744	445.022	18008.6	669.94
5	200-300	72014	144.071	9659.49	361.31
6	300-400	26902	102.537	5398.26	198.26
7	>400	29012	189.488	12355.55	332.98
8	Total	1733229	1455.932	67078.31	2318.60

LT Domestic Data FY 2024-25 (Apr-Dec)					
Sr. No.	SLAB	Average No. of Consumers	Consumption (MU)	Billed Amount (Rs. Lacs)	Rebate (Rs. Lacs)
1	0-30	521621	62.335	2806.11	77.6
2	30-50	274443	98.382	3431.04	126.68
3	50-100	444036	288.426	11021.05	420.39
4	100-200	324824	407.045	17484.86	712.33
5	200-300	101096	218.896	10253.63	439.09
6	300-400	40631	124.596	6237.02	267.2
7	>400	45352	256.471	13625.87	503.89
8	Total	1752003	1456.151	64859.58	2547.18



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4. Information regarding LT General Purpose Consumers (CD < 110 KVA) for FY 2023-24 and FY 2024-25 up to Dec-2024.

Response: The required information regarding LT General Purpose Consumers (CD < 110 KVA) for FY 2023-24 and FY 2024-25 up to Dec-2024 are furnished in the below table:

LT GP Data (CD<110 KVA) FY 2023-24 (Apr-Mar)					
Sr. No.	SLAB	Average No. of Consumers	Consumption (MU)	Billed Amount (Rs. Lacs)	Rebate (Rs. Lacs)
1	0-50	41562	7.491	604.07	12.54
2	50-100	20822	17.863	1117.67	23.46
3	100-200	20727	34.604	2231.39	45.95
4	200-300	9432	27.097	1827.69	35.94
5	300-400	4777	19.484	1357.93	26.4
6	>400	17511	331.486	25238.73	264.07
7	Total	114831	438.025	32377.48	408.36

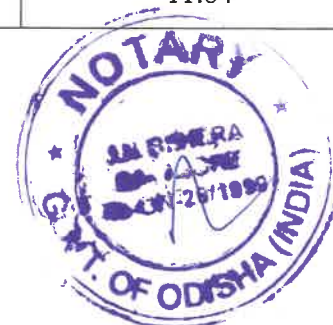
LT GP Data (CD<110 KVA) FY 2024-25 (Apr-Dec)				
SLAB	Average No. of Consumers	Consumption (MU)	Billed Amount (Rs. Lacs)	Rebate (Rs. Lacs)
0-50	41647	6.717	578.25	10.74
50-100	21610	14.115	908.60	21.85
100-200	22044	28.099	1839.31	46.33
200-300	10544	23.023	1565.73	39.00
300-400	5666	17.487	1215.49	29.98
>400	20375	290.835	22152.21	262.20
Total	121886	380.276	28259.59	410.10

5. Revenue Collected from HT and EHT Consumers towards ToD benefit 2023-24 and revenue collected, penalty imposed & rebate given towards ToD tariff for FY 2024-25 upto December 2024 are to be submitted.

Reply: The required information is provided in table below:

Sr. No.	Particulars	Amount (In Rs. Cr)
1	ToD Incentive given in FY 2023-24	27.40
2	ToD Incentive given in FY 2024-25 (Till Dec'24)	12.36
3	ToD Surcharge Levied in FY 2024-25 (Till Dec'24)	11.84

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6. The details of Rebate allowed to HT Industrial Consumers (steel plant) having CD of 1 MVA and above (in MU) & amount are to be furnished for 2024-25 (up to December 2024).

Response: No consumer availing this benefit in FY 2024-25 up to Dec-24.

7. The details of energy consumed and amount received by the industries having CGP for incremental energy drawl above 80% load factor availing special tariff through tripartite agreement in FY 2023-24 and FY 2024-25 (up to December 2024) are to be furnished.

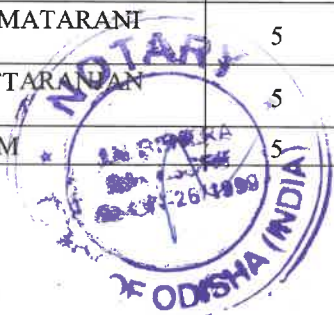
Response: The licensee has not yet entered into tripartite agreement with any consumer for extending benefit allowed under point –VIII of the Tariff Order of Hon’ble Commission. However, under the provision of Point No-VII of the Tariff Order, two consumers - M/S Jindal Steel & Power Ltd. and M/s Ferro Alloys Plant (Tata Steel Ltd) have availed this benefit in the FY 2023-24 and in FY 2024-25 only M/S Jindal Steel & Power Ltd availing additional load under this provision. The details as required for these consumers are furnished in the Annexure-4.

8. Details of energy consumed by consumers obtaining Green Consumer Certificate by DISCOMs for FY 2023-24 and FY 2024-25 (up to December 2024).

Response: The details of energy consumed by the consumers obtaining Green Consumer certificate and the Green Energy Premium amount for FY 2023-24 and FY 2024-25 (up to Dec’24) is provided in table below. In FY 2023-24, 17 nos of consumers availed the Green Premium Tariff and FY 2024-25, 22 nos of consumers opted for this scheme.

Details of Energy Consumed (in kwh)/Premium paid by Consumers availing Green Energy in FY 2023-24 (Up to Dec-24)

Sr. No.	Name	Load in KW/KVA	Year 2023-24		Year 2024-25 (Up to Dec’24)	
			Units	Premium Amt (In Rs.)	Units	Premium Amt (In Rs.)
1	STATE BANK OF INDIA, BASTA	15	6333	1583.25	17890	3578.00
2	S.B.I. ATM	5	4113	1028.25	5741	1148.25
3	CHIEF MANAGER, SBI JALESWAR	5	1639	409.75	5833	1166.60
4	STATE BANK OF INDIA (ATM)	5	1057	264.25	1648	329.67
5	CHIEF MANAGER SBI, JALESWAR	5	374	93.50	187	37.40
6	JAGADISH PATTANAYAK	5	1166	291.50	2139	427.71
7	S.N.I ATM COUNTER	5	1620	405.00	5292	1058.49
8	MANORANJAN SWAIN	8	1010	252.50	1480.88	296.18
9	SMT. ANUPAMA NAYAK	5	863	215.75	1595.5	319.16
10	KALANDI CH. DAS	5	911	227.75	546	109.20
11	SMT MAMATARANI SWAIN	5	2750	687.50	4228	845.53
12	SRI CHITTARANJAN SAHU	5	1823	455.75	2472	494.31
13	S.B.I. ATM	5	1910	477.50	5415	1083.00



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14	S.B.I. ATM	5	1496	374.00	2712	542.34
15	S.B.I. ATM COUNTER	5	1078	269.50	1676	335.21
16	AYESHA BEGAM	5	1047	261.75	2907	581.46
17	M/S POWER GRID CORPORATION OF INDIA	200	0	0.00	25170	5034.00
18	HINDUSTAN PETROLEUM LIMITED	210	0	0.00	167100	33420.00
19	POWER GRID CORP.OF INDIA	250	0	0.00	5173	1034.60
20	POWER GRID CORPORATION INDIA	112	0	0.00	149864	30772.20
21	JINDAL STAINLESS LTD.	1750	1083060	270765.00	3644340	728868.00
22	POWER GRID CORPORATION INDIA	213	0	0.00	131743	26554.60
Total			1112250	278062.50	4185152.38	838035.90

9. Information about HT consumer above 100 KVA and all EHT consumers are required to be submitted.

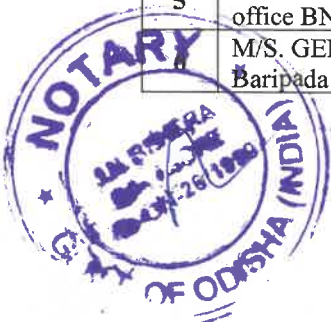
Response: The required information about HT and EHT consumers additional load requirement in prescribed format furnished in **Annexure-5(a), Annexure-5(b), Annexure-5(c), and Annexure-5(d)** respectively.

10. Details of consumers billed for Electric Vehicle Charging and Megalift to be provided along with energy consumed, respective CD, amount billed and revenue collected for the FY 2023-24 and FY 2024-25 (up to Dec-2024).

Response: M/s Gensol Engineering Limited has established EV Charging stations under 8 divisions (Total Count:13) and M/s. TP Solapur Limited (1 No) under BED, Balasore division in FY 2023-24. In FY 2024-25, M/s Gensol Engineering Limited has established one additional EV Charging station under JED Jaleswar division. So, in FY 2024-25, 15 numbers of EV Charging station are operating under TPNODL area. The details are furnished below:

Details of Energy Consumed (in KWH)/Billed Amount by EV Consumers in FY 2023-24

Sr. No.	Name of Consumer	Division	CD in KW	Units Billed (kwh)	Billed Amount (In Rs.)
1	M/S. GENSOL ENGINEERING LIMITED, TPNOD Corporate	BED	12	0.03	0.15
2	M/S. GENSOL ENGINEERING LIMITED, SEEC, Office	BED	12	0.00	0.00
3	M/S. GENSOL ENGINEERING LIMITED, Office of EE, CED	BED	12	0.93	5.14
4	M/S. GENSOL ENGINEERING LIMITED, Office of EE Basta	BTED	12	2.60	14.29
5	M/S. GENSOL ENGINEERING LIMITED, EE office BNED	BNED	12	0.00	0.00
	M/S. GENSOL ENGINEERING LIMITED, EE Baripada	BPED	12	0.00	0.00



7	M/S. GENSOL ENGINEERING LIMITED, EE BPED	BPED	12	0.00	0.00
8	M/S. GENSOL ENGINEERING LIMITED, Office of EE, JRED	JRED	12	0.00	0.00
9	M/S. GENSOL ENGINEERING LIMITED, SEEC Office	JRED	12	0.00	0.00
10	M/S. GENSOL ENGINEERING LIMITED, Office of EE, Keonjhar	KED	12	24.69	135.80
11	GENSOL ENGINEERING LIMITED, SEEC Office	KED	12	8.43	46.36
12	M/S. GENSOL ENGINEERING LIMITED, Office of EE AED	AED	12	0.01	0.07
13	M/S. TP SOLAPUR LIMITED, OT Road, Near Laxminarayan Temple	BED	30	3177.82	17478.01
14	M/S. GENSOL ENGINEERING LIMITED, Office of EE Joda	JODA	12	6.64	36.49
Grand Total			186	3221.15	17716.31

Details of Energy Consumed (in KWH)/Billed Amount by EV Consumers in FY 2024-25

(Up to Dec 2024)

Sr. No.	Name of Consumer	Division	CD in KW	Units Billed (kwh)	Billed Amount (In Rs.)
1	M/S. GENSOL ENGINEERING LIMITED, TPNOD Corporate	BED	12	10524.77	52623.84
2	M/S. GENSOL ENGINEERING LIMITED, SEEC, Office	BED	12	6938.64	34693.19
3	M/S. GENSOL ENGINEERING LIMITED, Office of EE, CED	BED	12	6893.14	34465.70
4	M/S. TP SOLAPUR LIMITED, OT Road, Near Laxminarayan Temple	BED	30	6945.50	34727.50
5	M/S. GENSOL ENGINEERING LIMITED, Office of EE Basta	BTED	12	11228.76	56143.82
6	M/S. GENSOL ENGINEERING LIMITED, EE, JED Office	JED	12	10351.00	51755.00
7	M/S. GENSOL ENGINEERING LIMITED, EE office BNED	BNED	12	10223.00	51115.00
8	M/S. GENSOL ENGINEERING LIMITED, EE Baripada	BPED	12	0.00	0.00
9	M/S. GENSOL ENGINEERING LIMITED, EE BPED	BPED	12	9987.24	49936.19
10	M/S. GENSOL ENGINEERING LIMITED, Office of EE, JRED	JRED	12	0.00	0.00
11	M/S. GENSOL ENGINEERING LIMITED, SEEC Office	JRED	12	4459.39	22296.95
12	M/S. GENSOL ENGINEERING LIMITED, Office of EE, Keonjhar	KED	12	397.62	1988.09
13	GENSOL ENGINEERING LIMITED, SEEC Office	KED	12	3838.59	19192.95
14	M/S. GENSOL ENGINEERING LIMITED, Office of EE Joda	JODA	12	6814.76	34073.79
15	M/S. GENSOL ENGINEERING LIMITED, Office of EE AED	AED	12	6178.06	30890.30
Grand Total			198	94780.46	473902.32



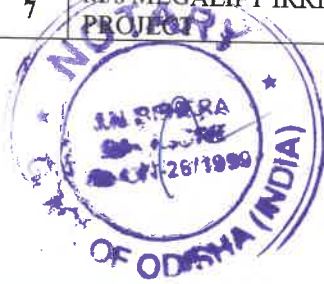
The details of energy billed for Megalift consumers for FY 2023-24 and FY 2024-25 (up to Dec 2024) are furnished in below table:

Details of Energy Consumed (in KWH)/Billed Amount by Mega Lift Consumers in FY 2023-24

Sr. No.	Name of Consumer	CD in KVA	Units Billed (kwh)	Billed Amount (In Rs.)
1	MEGALIFT IRRIGATION PROJECT	3629	350730	1334897
2	MEGA LIFT PROJECT	2033.49	525654	2125048
3	MEGA LIFT PROJECT, TIKARAPADA, AT- ROUTRAPUR PH & TULASIPUR PH	1689	222600	871353.5
4	E.E MEGA LIFT PROJECT, CLUSTER XI	5092	749220	2927492
5	EXECUTIVE ENGINEER MEGALIFT IRRIGATION PROJECT BHUBANESWAR	900	101580	392416.1
6	M/s MEGALIFT IRRIGATION PROJECT	7021	83880	353817
7	Mr. EE MEGALIFT IRRIGATION DIVISION	4206	81090	315474.7
8	M/s MEGA LIFT IRRIGATION PROJECT	2913	291750	1124828
9	The Executive Engineer Mega Lift Irrigation Project, Baripada	8319	124200	473785.5
10	MEGALIFT IRRIGATION PROJECT	3928	121200	465042
	Total	39730.49	2651904	10384153

Details of Energy Consumed (in KWH)/Billed Amount by Mega Lift Consumers in FY 2024-25 (Up to Dec-2024)

Sr. No.	Name of Consumer	CD in KVA	Units Billed (kwh)	Billed Amount (In Rs.)
1	The Executive Engineer Mega Lift Irrigation Project, Barriada	8319	278190	1064358
2	EXECUTIVE ENGINEER ANANDAPUR CANAL DIVISION	256	1372	15545.03
3	MEGA LIFT PROJECT, TIKARAPADA, AT- ROUTRAPUR PH & TULASIPUR PH	1689	261435	1021026
4	M/S. EE MEGALIFT PROJECT BARIPADA	1920	21475	83555.32
5	E.E MEGA LIFT PROJECT, CLUSTER XI	5092	669000	2662755
6	MEGALIFT IRRIGATION PROJECT	3629	337770	1299870
7	M/s MEGALIFT IRRIGATION PROJECT	7021	49860	197028



8	EXECUTIVE ENGINEER MEGALIFT IRRIGATION PROJECT BHUBANESWAR	900	79260	305709.9
9	Mr. EE MEGALIFT IRRIGATION DIVISION	4206	318109.1	1211960
10	M/s MEGA LIFT IRRIGATION PROJECT	2913	457860	1783617
11	MEGA LIFT PROJECT	2033.49	368685	1495451
12	MEGALIFT IRRIGATION PROJECT	3928	196380	753783
Grand Total		41906.49	3039396	11894658

11. Details of consumers who have availed green energy from DISCOM and revenue collected as green tariff premium for the FY 2023-24 and FY 2024-25 (up to Dec-2024).

Response: Covered under response of Query No. 8.

12. Information on how the extension of digital rebate of 4% to eligible consumers and opting for e-bill by the consumers has impacted the reduction in A&G expenses.

Response: The 4% digital rebate has incentivized consumers to shift to digital payment methods, reducing reliance on physical collection counters and conventional payment options. This shift has resulted in operational efficiencies and cost savings in areas such as cash handling and its transportation, reduction in door to door collection agents, early realization of money and accuracy in reconciliations. The said rebate has further enhanced consumer engagement, leading to timely payments and reduced payment follow-ups. Since the introduction of the 4% digital rebate, digital transactions have increased from 3.67 lakhs transactions in Apr-23 to 4.41 lakhs transactions in Dec-24. As of Dec-24, 570 consumers have opted for e-bill.

13. The details of component wise actual expenses on Employees cost including Pay, GP, Arrear salary, HR, pension, gratuity, leave and transfer to provident and other funds on monthly basis for FY 2023-24 shall be furnished. Similar details shall also to be furnished for actual payment made for the current FY up to the month of November, 2024.

Response: Component wise actual expenses on Employees cost month wise for FY 2023-24 and for FY 2024-25 up to November,2024 are furnished in the below table:



Component wise Actual Expenses of Employees Cost for FY 2023-24

Particulars	Total	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
A. CTC - New	104.86	5.94	17.96	7.97	7.13	7.28	7.57	7.44	8.61	9.90	7.81	8.83	8.40
B. NESCO - Old	315.19	24.55	24.48	30.64	29.56	24.44	23.55	24.73	24.01	24.48	24.00	24.50	36.26
Basic	98.65	8.21	8.15	8.26	8.18	8.19	8.13	8.45	8.14	8.28	8.20	8.26	8.20
DA	46.18	3.12	3.09	5.29	3.22	3.44	3.41	4.81	3.62	3.80	3.76	3.79	4.83
HRA	18.00	1.49	1.49	1.51	1.49	1.50	1.49	1.53	1.49	1.52	1.48	1.51	1.50
Medical	4.92	0.41	0.41	0.41	0.41	0.41	0.41	0.42	0.41	0.41	0.41	0.41	0.41
Terminal	138.47	10.98	10.99	14.80	11.54	10.54	9.59	9.17	9.87	10.13	9.83	10.03	20.99

Others	8.96	0.34	0.35	0.37	4.71	0.36	0.53	0.34	0.48	0.36	0.32	0.49	0.33
C. Outsourcing manpower	59.33	3.11	3.66	4.60	5.92	5.21	5.37	5.37	3.31	3.16	4.11	6.10	9.41
(A+B+C) Employee Cost (Cash outgo basis)	479.38	33.60	46.10	43.21	42.61	36.94	36.49	37.53	35.92	37.55	35.93	39.43	54.07

(In Rs. Crs)

Component wise Actual Expenses of Employees Cost for FY 2024-25 (upto Nov'24)(In Rs. Crs)

Particulars	Total	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24
A. CTC - New	87.15	7.76	8.29	8.42	9.89	22.58	9.78	10.66	9.79
B. Nesco - Old	211.60	25.55	25.22	27.37	26.05	29.43	26.31	26.22	25.46
Basic	65.72	8.20	8.12	8.15	8.24	8.27	8.23	8.26	8.24
DA	33.95	4.01	4.06	4.07	4.12	4.12	4.11	5.17	4.29
HRA	12.05	1.50	1.49	1.49	1.51	1.52	1.51	1.52	1.51
Medical	3.28	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41
Terminal	88.84	10.71	10.38	12.34	9.79	14.50	11.25	9.65	10.22
Others	7.76	0.71	0.77	0.91	1.97	0.61	0.80	1.21	0.78
C. Outsourcing manpower	53.31	6.89	5.41	6.03	6.67	6.21	8.50	8.65	4.95
(A+B+C) Employee Cost (Cash outgo basis)	352.07	40.20	38.92	41.83	42.60	58.21	44.59	45.52	40.19

14. An amount of Rs. 84.23 crore has been shown for the FY 2025-26 under outsource/contractual obligation (F-12). Details of such calculation indicating the number of such employees, compensation per employee etc. along with actual expenses month wise for the current FY till Nov 2024 to be furnished. A short note on their responsibilities and effectiveness to be furnished.

Response: The month wise details calculation of outsourced for FY 2024-25 (up to Nov-24) and for FY 2025-26 are attached as Annexure-6(a) and Annexure-6(b) respectively.

15. The commission has stipulated that the employee per thousand consumers shall be maintained at a ratio of 1.40. The present employee per thousand consumer ratios for FY 2023-24 and 2024-25 (up to November 2023) may be submitted. It may also be justified whether with such contractual obligation it is not in conflict with such employee/consumer ratio of 1.40.

Response: Hon'ble Commission has stipulated the employees per thousand consumers as 1.40. The present no. of employees, no. of consumers for FY 2021-22, FY 2022-23, FY 2023-24, FY 2024-25 up to December '24 have been furnished in the following table:



Pratap Kumar Mohanty.

Employee Per Thousand Consumer

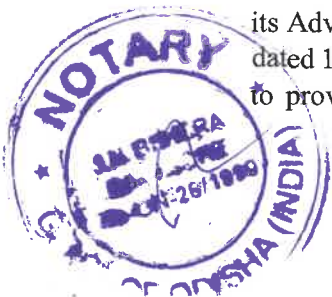
Employee/'000 Consumers	FY22	FY23	FY24	FY25 (up to Dec'24)
Initial manpower as on 1st April	2159	2576	2961	2991
No. of Employees as on 31st March of FY /31 Dec	2576	2961	2991	3126
Average no. of Employees for the year	2368	2769	2976	3059
No. of consumer for the year (Live)	2089083	2041588	1954513	1990045
No. of employees per 1000 consumers	1.13	1.36	1.52	1.54
Total No. of consumer for the year (including PDC)	2265422	2345833	2458533	2520807
No. of employees per 1000 consumers	1.05	1.18	1.21	1.21

The Company had entered into AMC contracts for 33KV & 11KV electricity networks maintenance and Metering, Billing, Collection (MBC) activities from Oct 2021 onwards. The outsourced/contractual obligations are forming part of AMC/MBC activities and are of R&M/A&G expenses in nature. Therefore, such contractual obligations are not in conflict with the stipulation of employee/consumer ratio by Hon'ble Commission.

Further, Licensee would like to bring into kind information of the Hon'ble Commission that, 241 numbers of new recruitment done as on 31.12.2024 against approval of 100 new recruitment for the FY 2024-25 which makes total CTC employee strength to 1273 as on Dec'24 against total approval of 1129 for FY 2024-25.

The manpower increase in the FY 2024-25 can be attributed to various reasons which are as follows:

- a. In compliance with the Tariff Order FY (2024-25) the Hon'ble Commission had approved 100 employees to be recruited against which 99 Fresh Graduates from various Odisha Colleges/Universities were inducted in the month of August, 2024 which is in compliance to the approved Order of Hon'ble Commission. However, considering the attrition of about 79 employees as on date at various point of time from April, 2024 about 65 of which consisted of Lateral recruits it was imperative to fill up the gap with the manpower for smooth running of the utility services as it had created a competency gap. Hence, around 43 Lateral recruits were inducted during the FY2024-25 to fill the requisite Talent gap which also included Transfers from other Tata Power entities. The attrition figures have increased overtime with requirement of bench strength for effective management of services. Hence, there has been marginal increase in manpower which, will be optimized over time as the system stabilizes and automation is completed.
- b. From the Industrial relations point of view, the year FY 2023-24 & FY 2024-25 had been a tough year for TPNODL as the legacy BA employees engaged with NESCO utility before the takeover of Tata Power and post, has raised grievances related to their regularization, as they had been working with the utility for more than 10-15 years. The IR situation was alarming and even Dharna staged by Unions in front of the TPNODL Corporate Office, Balasore which lasted for more than six (6) months. It had disrupted work at few of the locations as the demand intensified. The then District Collector, Balasore called the Management and Union along with its Advisor i.e. Mr. Pratap Chandra Sarangi, Hon'ble MP (Lok Sabha), Balasore constituency dated 16th August, 2022 and after a threadbare discussion Management agreed to launch Policy to provide opportunity to the qualified and long-serving employees of Business Associate



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working at TPNODL / NESCO. Accordingly, SANDESH was released for eligible BA employees for the post of "Operation Trainee" under CTC structure.

Again, on 29th Jan, 2024, the Unions staged Dharana/Hunger strike and continued upto 05th Feb, 2024 for early completion of recruitment. Another Union proposed a Dharana on 16th February, 2024 with similar demands to absorb BA employees. Considering the pressing demands of the Unions and retirement of Non-Executives particularly in lineman cadre the selection process was completed and about 83 candidates were found suitable for appointment and thus has been appointed as Operation Trainee in CTC Structure in H1 of FY 2024-25.

Due to the above-mentioned reasons, the new employees' addition during FY 2024-25 has exceeded the approved manpower by Hon'ble Commission, which the licensee undertakes to balance out in subsequent years.

- 16. Details of expenses month wise & head wise towards R & M for the FY 2023-24 and the current FY up to November 2024 may be furnished with detailed description. It is seen that the projection of R&M for the FY 2025-26 is estimated at Rs. 288.70 Cr. This may be justified.**

Response: Head-wise and month wise details of R&M expenses for FY 2023-24 (actual) and estimation for FY 2024-25 have been furnished in **Annexure-7(a) and Annexure-7(b)** respectively:

Further, as per the provisions of OERC Tariff Regulations, R&M expenses needs to be calculated based on opening Gross Fixed Asset as on 1st April of the ensuing financial year. The Licensee has projected opening GFA as on 01.04.2025 of 4898.28 Crs. Govt. funded/grants assets as on 01.04.2025 is projected to be 3607.89 Crs basing on the assets capitalization details received from OPTC & GRIDCO. Based on the above opening GFA projection as on 01.04.2025, the normative R&M is coming to Rs. 297.68 Crs. The Licensee has proposed R&M expenses of Rs. 288.70 Crs which is well within the normative entitlement.

License has furnished detailed justification for R&M expenses in ARR application under **chapter 2.7, page no. 23.**

- 17. TPNODL to submit month wise and bank-wise details as following:**
- a. The amount of loan availed towards long term and short-term loan (working capital) FY 2022-23 and 2023-24 and actual up to November 2024.**
 - b. The amount of interest paid towards long term and short-term loan (working capital) FY 2022-23 and 2023-24 and actual up to November 2024.**
 - c. The rate of interest towards availing long term and short-term loan (working capital) FY 2022-23 and 2023-24 and actual up to November 2024**

Response: The required information towards long term and short-term loan (working capital) FY 2022-23 and 2023-24 and actual up to November' 2024 along interest availed are furnished in **Annexure-8.**



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18. A detailed statement of utilization of Government funds received by TPNODL scheme wise and details of assets created out of them for FY 2020-21, 2021-22, 2022-23, 2023-24 and actual up to November 2024.

Response: The desired details are furnished in Annexure-9.

19. A detailed statement of assets created out of Government funding and subsequently transferred to TPNODL from the date of vesting to November 2024 and detailed assets transferred by GRIDCO in the form of kind for equity contribution to TPNODL from the date of vesting to November 2024.

Response: The required details are furnished in Annexure-10.

20. A detailed statement of the assets discarded/retired due to attainment of 90% of depreciation.

Response: The required details are furnished in Annexure-11. Keeping in view the volume of the data the details are furnished in soft only.

21. A detailed statement of the assets still in use and continue to be in gross fixed asset after attainment of 90% depreciation.

Response: The required details are furnished in Annexure-12. Keeping in view the volume of the data the details are furnished in soft only.

22. A detailed statement (with calculation) on Internal accruals generated, if any, may be furnished year wise starting from the year of vesting till the current year (up to November 2024).

Response: The required details are furnished in the below table:

Statement of Internal Accrual from the Year of Vesting till Nov' 24

Year	Reserve & Surplus (In Rs. Crs)
PAT for FY 2021-22	73.92
PAT for FY 2022-23	115.67
PAT for FY 2023-24	132.96
PAT for FY 2024-25(YTD Nov-24)	81.67
Balance as on 30th November 2024	404.22

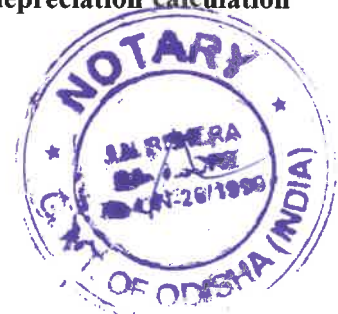
23. Head wise old fixed assets list from the date of vesting till 31.03.2025 i.e. Opening retired assets and closing balance year wise.

Response: The required details are furnished in Annexure-13.

24. Head wise old Fixed assets list as on 1.04.2025 along with the depreciation calculation may be submitted.

Response: The required details are furnished in Annexure-14.

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25. Head wise new assets list (after the effective date) along with the depreciation calculation may be submitted.

Response: The required details are furnished in Annexure-15.

26. Fixed asset Register for FY 2020-21, FY 2021-22, FY 2022-23 and FY 2023-24 may be submitted.

Response: The details of Fixed Asset Register (FAR) for FY 2021-22, FY 2022-23 and FY 2023-24 furnished in Annexure-16(a), Annexure-16(b), Annexure-16(c) respectively. Keeping in view the volume of the data the details are furnished in soft only.

27. In the vesting order the utilization of the depreciation on old fixed assets has been defined. The status of utilization of such accumulated depreciation (year wise) may be submitted.

Response: The required detail is furnished in the below table:

Utilization of depreciation on Old Asset

(In Rs.)

Fund	Depreciation Legacy FY 2021-22	Depreciation Legacy FY 2022-23	Depreciation Legacy FY 2023-24
Legacy Own Asset	20,73,32,962	10,11,77,534	10,19,01,029
Grand Total	20,73,32,962	10,11,77,534	10,19,01,029

Depreciation on old asset has been utilized in working capital requirement as per para 3.8 of OERC tariff regulation, 2022.

28. During FY 2024-25 the amount of capital expenditure is projected at Rs. 1157.68 crore and transferred to fixed assets is projected Rs 1115.03 crore (F-2). TPNODL is required to furnish the source of funds and actual expenditure head wise with description of the particular asset capitalized/transferred month wise till end of November 2024.

Response: The required details are furnished in Annexure-17.

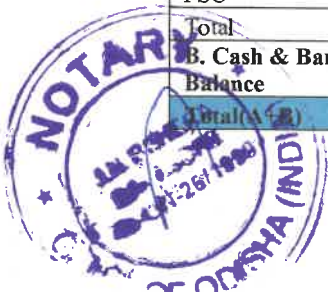
29. The availability of fund in Employees Trust Fund as on 31.3.2024 and its pattern of investment to be submitted. Further, the actual month wise cash outflow towards terminal liability under different heads during FY 2023-24 and 2024-25 (actual up to November 2024) to be furnished.

Response: The required information is furnished in the below table:

Availability of fund in Employees Trust Fund as on 31-03-2024

(In Rs.)

Particulars	PF Trust	Gratuity	Pension	Rehabilitation	Total
A. Investment in Bonds & securities	1552250000	267500000	2102500000	25000000	3947250000
<i>Pattern of Investment</i>					
GOI	256000000	17500000	453500000	5000000	732000000
SGS	460000000	150000000	770000000	0	1380000000
PSU	836250000	100000000	879000000	20000000	1835250000
Total	1552250000	267500000	2102500000	25000000	3947250000
B. Cash & Bank Balance	859431852	50548052	155931163	7076501	1072987567
Total(A+B)	2411681852	318048052	2258431163	32076501	5020237567



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Fund Paid by Trust to Beneficiaries (Period from 01-04-2023 to 31-03-2024) (In Rs.)

Month	NESCO Employees Provident Fund Trust	NESCO Employees Pension Fund Trust	NESCO Employees Gratuity Fund Trust	NESCO Employees Rehabilitation Financial Assistance Fund Trust
	PF Final settlement & Advance Paid	Commuted Pension Paid	Gratuity Paid	Rehabilitation Asst. Paid
April-23	2,66,38,403	80,33,398	1,23,23,207	-
May-23	1,15,86,252	95,35,849	1,18,25,328	15,00,000
June-23	1,84,42,073	1,23,08,699	1,39,18,719	-
July-23	1,55,37,336	42,81,201	42,62,994	-
August-23	51,46,318	81,19,521	83,92,825	25,00,000
September-23	14,31,300	29,93,105	53,61,493	-
October-23	23,36,807	7,94,490	22,85,030	-
November-23	50,35,735	14,74,920	23,70,584	-
December-23	39,22,400	35,85,874	54,41,168	5,00,000
January-24	1,30,73,876	39,19,354	52,72,886	5,00,000
February-24	72,68,702	42,85,135	60,48,422	-
March-24	39,80,456	33,47,952	60,34,820	-
Total	11,43,99,658	6,26,79,498	8,35,37,476	50,00,000

Availability of fund in Employees Trust Fund as on 30-11-2024 (In Rs.)

Particulars	PF Trust	Gratuity	Pension	Rehab	Total
A. Investment in Bonds & securities	1,50,60,00,000	26,75,00,000	2,17,90,00,000	2,50,00,000	3,97,75,00,000
<i>Pattern of Investment</i>					
GOI	25,60,00,000	1,75,00,000	42,35,00,000	50,00,000	70,20,00,000
SGS	44,00,00,000	15,00,00,000	82,65,00,000	-	1,41,65,00,000
PSU	81,00,00,000	10,00,00,000	92,90,00,000	2,00,00,000	1,85,90,00,000
Total	1,50,60,00,000	26,75,00,000	2,17,90,00,000	2,50,00,000	3,97,75,00,000
B. Cash & Bank Balance	89,40,83,129	5,78,63,936	15,25,76,982	24,72,368	1,10,69,96,415
Total(A+B)	2,40,00,83,129	32,53,63,936	2,33,15,76,982	2,74,72,368	5,08,44,96,415

Fund Paid by Trust to Beneficiaries (Period from 01-04-2024 to 30-11-2024) (In Rs.)

Month	NESCO Employees Provident Fund Trust	NESCO Employees Pension Fund Trust	NESCO Employees Gratuity Fund Trust	NESCO Employees Rehabilitation Financial Assistance Fund Trust
	PF Final settlement & Advance Paid	Commuted Pension Paid	Gratuity Paid	Rehabilitation Asst. Paid
April-24	2,66,38,403	80,33,398	1,23,23,207	7,50,000
May-24	1,15,86,252	95,35,849	1,18,25,328	-



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June-24	1,84,42,073	1,23,08,699	1,39,18,719	10,00,000
July-24	1,55,37,336	42,81,201	42,62,994	15,00,000
August-24	51,46,318	81,19,521	83,92,825	10,00,000
September-24	14,31,300	29,93,105	53,61,493	5,00,000
October-24	23,36,807	7,94,490	22,85,030	5,00,000
November-24	50,35,735	14,74,920	23,70,584	-
Total	8,61,54,224	4,75,41,183	6,07,40,180	52,50,000

30. Month wise cash flow considering the revenue items only for FY 2023-24 and 2024-25 (actual up to November 2024) to be submitted.

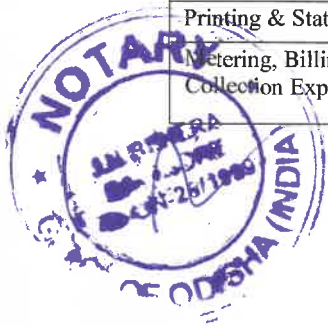
Response: The Month wise cash flow considering the revenue items for FY 2023-24 and 2024-25 (actual up to November 2024) are furnished in **Annexure-18(a) and Annexure-18(b)**.

31. The details of A&G expenses month wise and head wise with description may be furnished for FY 2024-25 (up to November 2024). Also, justification of rise in A&G cost projected for FY 2025-26 may be given.

Response: The month wise details of A&G expenses for FY 2024-25 (up to November 2024) is furnished in the below table:

Details of A&G Expenses for the FY 2024-25 (Till Nov-24) (In Rs. Crs)

Description	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Grand Total
Advertisement	0.11	0.23	-	0.04	0.88	0.14	0.16	0.24	1.81
Audit fees	0.11	0.10	0.12	0.11	0.09	0.12	0.11	0.10	0.85
Provision for Doubtful Debt	3.71	3.58	3.65	3.40	3.37	3.39	3.36	2.90	27.36
Books & Periodicals	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Compensation Expenses to Outsiders	0.24	0.18	0.08	0.14	0.19	0.97	0.05	0.09	1.95
Consultancy charges	0.20	0.59	0.10	0.69	0.35	0.38	0.33	0.26	2.90
Electricity Expenses	0.56	0.74	0.64	0.63	0.54	0.52	0.53	0.52	4.68
Employee welfare expense	0.10	0.13	0.06	0.01	0.16	0.06	0.12	0.35	1.00
Facility Management Expenses	0.02	0.01	0.00	0.02	0.01	0.02	0.02	0.00	0.10
Fees & Subscription	0.03	0.02	0.01	0.01	0.02	0.02	0.01	0.02	0.14
Hire charges of vehicle	1.11	0.82	1.27	0.96	0.45	1.96	0.76	0.95	8.27
Insurance	0.34	0.44	0.44	0.10	0.47	0.48	0.48	0.49	3.22
Lease Rent	0.13	0.33	0.32	0.22	0.35	0.27	0.27	0.28	2.17
Legal expenses	0.02	0.05	0.34	0.01	0.54	0.13	0.00	0.20	1.29
Licence Fees	0.21	0.21	0.22	0.22	0.20	0.21	0.21	0.21	1.70
Postage & Telegram	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
Printing & Stationary	0.07	0.08	0.06	0.06	0.00	0.04	0.06	0.07	0.42
Metering, Billing & Collection Expenses	7.25	7.36	6.82	7.36	7.11	5.36	3.33	5.59	50.18



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Telephone Expenses	0.27	0.24	0.08	0.69	0.02	0.28	0.45	0.24	2.28
Travelling expenses	0.12	0.11	0.09	0.15	0.12	0.09	0.11	0.09	0.89
Others-Misc.	0.51	0.61	3.93	3.26	0.87	1.66	1.16	0.79	12.79
Grand Total	15.11	15.84	18.23	18.10	15.76	16.08	11.51	13.39	124.02

Estimation of A&G expenses during the current year as well as in the ensuing year has been envisaged on account of expenses towards meter reading, billing, collection, IT Automation, AMI operational expenses, Insurance expenses, Professional Charges, Enforcement activities, Customer Care & Call centre expenses and also compensation towards electrical accidents etc. All of these activities would contribute significantly towards reduction of AT&C losses and provide superior customer experience.

Keeping in view the need for substantial reduction of the AT&C Losses, special emphasis was required to improve the billing and collection efficiencies. The licensee has put in place new MBC contract, through reengineering of contract and modality for separated meter reading-billing and collection to increase the consumer coverage. Similarly, billing coverage & collection Efficiency have been maintained at more than 98% & more than 97% respectively. Percentage of provisional bills have been brought to 1.41% as on H1 of FY-25. Improvement in various parameters are detailed under section 2.6.1 and 2.6.2 of ARR Application FY 2025-26 (page no.21 & 22).

32. The actual fund availability against Security Deposit as on 31.3.2024 and month wise additions of security deposit for FY 2024-25 (upto November 2024) along with mode of investment, pledged and free funds may be furnished.

Response: The required details are furnished in the below table:

Details of Consumer Security Deposits (In Rs. Crs)

As at	Balance of Consumer Security Deposit	Balance of Fixed Deposit as on 31.03.2024	FD Pledged with Banks	FD Free from Lien
31 March 2024	883.47	928.02	280.46	647.56
30 November 2024	937.59	976.52	288.45	688.07

Month wise Additions of Security Deposit for FY 2024-25 (up to Nov-2024) (In Rs. Crs.)

Month	Addition/(Refund) of security deposits
Apr-24	6.01
May-24	4.69
Jun-24	1.65
Jul-24	10.08
Aug-24	-5.28
Sep-24	8.22
Oct-24	37.79
Nov-24	-9.04
Total	54.12



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33. The Licensee is required to furnish the month-wise receipts other than loan (Item wise with description of revenue and miscellaneous receipts) for FY 2023-24 and FY 2024-25 (upto November 2024) separately.

Response: The month-wise receipts other than loan (Item wise with description of revenue and miscellaneous receipts) for FY 2023-24 and FY 2024-25 (upto November 2024) are furnished in the Annexure-19(a) and Annexure-19(b) respectively.

34. As per the Regulation 3.8.4 of the OERC (Terms and conditions for Determination of Wheeling tariff and retail Supply tariff) Regulations, 2022, for the assets of erstwhile DISCOMs, the depreciation shall be calculated on the pre-up valued cost of assets at pre-1992 rate on the assets approved by the Commission. The details of such assets along with segregation related to assets created out of Government grants, meters and consumer contribution may be given for Old as well as new assets.

Response: The required details are furnished in the Annexure-20(a) and Annexure-20(b).

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Licencee: TPNODL

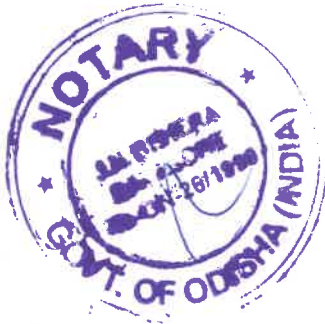
POWER PURCHASE, SALE & DEMAND OF THE LICENSEE

SL No		Actual for Previous Year	Current Year									Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep	Total (From 4/ to 9/)	Avg. from 4/ to 9/	Licensee Estimate for Current Year	
	Energy Purchased From GRIDCO (MU)	7047.151	707.136	734.571	700.684	672.049	645.007	627.291	4086.738	681.123	8037.071	8718.776
	Units Sold (MU)											
1	DOMESTIC											
	Kutirjyoti<=30KWH	1.378	0.175	0.246	0.240	0.203	0.211	0.220	1.295	0.216	3.873	5.001
	Others	1455.932	153.184	185.244	199.764	182.828	171.756	171.064	1063.840	177.307	1797.945	1875.660
	0<=50KWH	580.715	54.147	63.770	68.307	62.931	60.090	59.850	369.095	61.516	623.790	650.753
	>50<=200	704.761	77.119	94.284	102.152	93.059	86.941	86.189	539.744	89.957	912.195	951.625
	>200<=400	96.224	17.367	21.707	23.400	21.425	19.934	20.253	124.086	20.681	209.712	218.776
	More than 400 KWH (SLAB)	74.232	4.551	5.483	5.905	5.413	4.791	4.772	30.915	5.153	52.248	54.506
	Total	1457.310	153.359	185.490	200.004	183.031	171.967	171.284	1065.135	177.523	1801.818	1880.661
2	General Purpose <100 KVA	438.025	40.193	45.545	46.865	44.170	43.412	42.526	262.711	43.785	488.630	544.023
	0-100 KWH	74.648	6.109	6.482	6.673	6.284	6.324	6.096	37.968	6.328	70.619	78.624
	>100<=300	103.728	10.188	11.765	12.105	11.412	11.142	10.964	67.576	11.263	125.688	139.937
	More than 300 KWH(SLAB)	259.649	23.896	27.298	28.087	26.474	25.946	25.466	157.167	26.195	292.323	325.462
	Total	438.025	40.193	45.545	46.865	44.170	43.412	42.526	262.711	43.785	488.630	544.023
3	Irrigation Pumping & Agriculture	56.748	10.548	11.052	7.632	4.766	6.918	6.339	47.255	7.876	106.518	119.809
4	Allied agricultural activities	45.188	4.305	6.360	6.293	5.069	4.480	4.861	31.368	5.228	66.564	77.088
5	Allied Agro-Industrial Activities	1.544	0.158	0.211	0.206	0.210	0.186	0.181	1.152	0.192	2.285	3.009
6	Public Lighting	35.438	4.381	4.998	3.937	3.650	3.737	3.732	24.435	4.073	55.691	63.119
7	LT Industrial (S) Supply < 22KVA	18.760	2.055	2.060	1.864	1.822	1.356	1.135	10.292	1.715	19.206	19.974
8	LT Industrial (M) Supply >= 22KVA	41.414	3.558	3.714	3.983	3.777	3.621	2.985	21.638	3.606	41.508	45.157
9	Specified Public Purpose	42.211	3.935	4.273	3.075	3.509	5.131	5.216	25.139	4.190	49.511	51.006
10	Public Water Works <100 KW	58.741	5.176	5.838	6.014	5.782	5.803	5.655	34.268	5.711	71.005	82.718
11	Public Water Works >=100 KW											
12	General Purpose >=110KVA											
13	Large Industry											
	Sub Total----->	2195.379	227.668	269.541	279.873	255.786	246.611	243.914	1523.393	253.899	2702.736	2886.564
	HT Category											
13	Bulk Supply - Domestic	16.841	1.515	1.605	1.627	1.439	1.435	1.449	9.070	1.512	17.987	18.283
14	Irrigation Pumping & Agriculture	2.655	0.114	0.108	0.120	0.473	0.640	0.555	2.010	0.335	3.979	5.483
15	Allied agricultural activities	18.161	2.450	2.480	1.882	1.886	1.984	1.905	12.587	2.098	23.642	28.350
16	Allied Agro-Industrial Activities	38.737	3.325	4.758	4.588	4.635	3.696	3.716	24.718	4.120	47.758	53.719
17	Specified Public Purpose	15.746	1.956	2.021	2.021	2.146	2.035	1.939	12.118	2.020	23.450	31.027
18	General Purpose 70> KVA<110KVA											
19	General Purpose >=110KVA	60.445	6.112	6.526	6.056	5.740	5.476	4.928	34.838	5.806	66.738	74.938
20	HT Industrial (M) Supply											
21	Public Water Works	16.116	2.132	2.237	2.151	2.436	2.513	2.420	13.889	2.315	28.853	35.219
22	Large Industry	516.264	51.734	54.737	49.573	51.991	49.923	49.820	307.778	51.296	631.164	696.115
23	Power Intensive Industry	0.475	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Mini Steel Plant											
25	Railway Trac											
26	Emergency Supply to CGP	0.373	0.019	0.001	0.007	0.009	0.288	0.218	0.542	0.090	0.554	0.036
27	Colony Consumption											
	Sub Total----->	685.813	69.357	74.473	68.025	70.755	67.990	66.950	417.550	69.592	844.125	943.170

SL No		Actual for Previous Year	Current Year								Licensee Proposal for Ensuing Year	
			Apr	May	Jun	Jul	Aug	Sep	Total (From 4/ to 9/)	Avg. from 4/ to 9/		Licensee Estimate for Current Year
	EHT Category											
28	General Purpose	87.759	9.184	8.619	8.301	8.948	7.183	6.697	48.932	8.155	94.418	95.730
29	Large Industry	2035.061	110.566	117.321	101.759	101.185	97.686	89.899	618.416	103.069	1221.075	1342.611
30	Railway Traction	480.704	43.730	46.414	46.155	46.380	45.082	44.674	272.435	45.406	548.491	583.914
31	Heavy Industry	375.132	98.070	108.728	90.909	93.730	99.048	100.298	590.783	98.464	1375.386	1621.037
32	Power Intensive Industry	136.131	11.683	12.677	10.532	8.521	6.917	7.863	58.193	9.699	114.140	115.725
33	Mini Steel Plant											
34	Emerg. Supply to CPP	0.379	0.004	0.155	0.011	0.026	0.010	0.015	0.221	0.037	0.258	0.072
35	Colony Consumption											
	Sub Total---->	3115.166	273.237	293.914	257.667	258.790	255.926	249.446	1588.980	264.830	3353.768	3759.089
	GRAND TOTAL	5996.358	570.262	637.928	605.565	585.331	570.527	560.310	3529.923	588.321	6900.629	7588.823

MONTHLY DEMAND (MVA)

	Average for Previous Year	Maximum for Previous Year	Current Year								Licensee Proposal for Ensuing Year
			Apr	May	Jun	Jul	Aug	Sep	Avg. from 4/ to 9/	Licensee Estimate for Current Year	
Demand (MVA)	1124	1267	1520	1397	1357	1273	1199	1300	1341	1416	1580



SL No	Actual for Previous Year	Current Year												Licensee Proposal for Ensnuing Year
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (From 4/23 to 12/23)	Avg. from 4/23 to 12/23	Licensee Estimate for Current Year	
13	16.841	1.515	1.605	1.627	1.439	1.435	1.449	1.385	1.250	1.357	13.062	1.451	17.987	18.283
14	2.655	0.114	0.108	0.120	0.473	0.640	0.555	0.797	0.140	0.096	3.043	0.338	3.979	5.483
15	18.161	2.450	2.480	1.882	1.886	1.984	1.905	1.843	1.308	0.623	16.361	1.818	23.642	28.350
16	38.737	3.325	4.758	4.588	4.635	3.696	3.716	3.936	3.612	3.160	35.426	3.936	47.758	53.719
17	15.746	1.956	2.021	2.021	2.146	2.035	1.939	1.717	1.565	1.438	16.838	1.871	23.450	31.027
18														
19	60.445	6.112	6.526	6.056	5.740	5.476	4.928	5.614	5.884	4.368	50.704	5.634	66.738	74.938
20														
21	16.116	2.132	2.237	2.151	2.436	2.513	2.420	2.837	2.970	3.052	22.748	2.528	28.853	35.219
22	516.264	51.734	54.737	49.573	51.991	49.923	49.820	47.659	46.263	52.513	454.213	50.468	631.164	686.115
23	0.475	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24														
25														
26	0.373	0.019	0.001	0.007	0.009	0.288	0.218	0.194	0.024	0.118	0.878	0.098	0.554	0.036
27														
	Sub Total----->	685.813	74.473	68.025	70.755	67.990	66.950	65.982	63.016	66.725	613.273	68.141	844.125	943.170
	EHT Category													
28	87.759	9.184	8.619	8.301	8.948	7.183	6.697	6.287	6.532	6.523	68.274	7.586	94.418	95.730
29	2035.061	110.566	117.321	101.759	101.185	97.686	89.899	124.581	121.955	107.385	972.337	108.037	1221.075	1342.611
30	480.704	43.730	46.414	46.155	46.380	45.082	44.674	44.064	44.033	45.008	405.540	45.060	548.491	583.914
31	375.132	98.070	108.728	90.909	93.730	99.048	100.298	75.180	79.402	70.401	815.766	90.641	1375.386	1621.037
32	136.131	11.683	12.677	10.532	8.521	6.917	7.863	9.843	7.472	7.253	82.761	9.196	114.140	115.725
33														
34	0.379	0.004	0.155	0.011	0.026	0.010	0.015	0.020	0.017	0.031	0.289	0.032	0.258	0.072
35														
	Sub Total----->	3115.166	293.914	257.667	258.790	255.926	249.446	259.975	259.411	236.601	2344.967	260.552	3353.768	3759.089
	GRAND TOTAL	5996.358	637.928	605.565	585.331	570.527	560.310	561.973	528.234	450.044	5070.174	563.353	6900.629	7588.823

MONTHLY DEMAND (MVA)

Average for Previous Year	Maximum for Previous Year	Current Year												Licensee Proposal for Ensnuing Year
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. from 4/ to 9/	Licensee Estimate for Current Year		
1123.83	1267.20	1519.61	1397.49	1356.94	1273.24	1198.71	1300.08	1238.74	1105.47	997.71	1265.33	1416.000	1580.00	
Demand (MVA)														



Annexure-2

Licensee: TPNODL

CONSUMPTION PATTERN OF HT AND EHT CONSUMERS HAVING CONTRACT DEMAND GREATER THAN 1 MVA

Sr. No	Name of Consumer	STATUS	CATEGORY	SUPP VOLT	Existing CD in KVA	Addition/ (Reduction) during Current Year	Addition/ (Reduction) during Ensuring Year	Total CD during Ensuring Year	Apr-24	May-24	Jun-24	Jul-24
1	M/s Tata Steel Limited	R	EMERGENCY SUP	220 KV	7778			7778	0	105300	0	0
2	FERRO ALLOYS CORPORA	R	EMERGENCY SUP	132 KV	5555			5555	4320	50400	10560	25680
3	The Dhamra Port Compar	R	GENERAL PURPOSE	132 KV	20000			20000	9184000	8618916	8301476	8948452
4	M/S TATA STEEL LTD	R	HEAVY INDUSTRY	400 KV	110000	40000		150000	32424404	36906069	23557090	22979701
5	M/S. M/S JINDAL STAINLE	R	HEAVY INDUSTRY	220 KV	72000	28000		100000	31989000	34831000	33192000	31496814
6	M/S. BALASORE ALLOYS	R	HEAVY INDUSTRY	132 KV	56000			56000	22885680	26806320	25998240	31690560
7	M/S. NEELACHAL ISPAT N	R	HEAVY INDUSTRY	220 KV	50000		15000	65000	10770900	10905000	8162260	7562490
8	M/S TATA STEEL LIMITED	R	LARGE INDUSTRY	220 KV	35000			35000	20154300	22418100	16567800	16882500
9	M/S. ARCELOR MITTAL NI	R	LARGE INDUSTRY	132 KV	27000			27000	11077320	9818280	10848000	9422520
10	BRAHMANI RIVER PELLET	R	LARGE INDUSTRY	132 KV	22222			22222	10281000	10833720	8970960	8622360
11	M/S VISA STEELS LTD.	R	LARGE INDUSTRY	220 KV	18000			18000	0	1200	300	0
12	M/S JINDAL STEEL & POW	R	LARGE INDUSTRY	220 KV	16667			16667	12635723	13551399	10283291	10403872
13	M/S MISRILAL MINES PVT	R	LARGE INDUSTRY	132 KV	16000		16000	32000	8505720	7808220	6559920	9660780
14	M/S. M/S FERRO ALLOYS	R	LARGE INDUSTRY	132 KV	15000			15000	8588580	7685375	5261988	3663472
15	M/S. BRAHMANI RIVER PE	R	LARGE INDUSTRY	132 KV	15000			15000	6966720	7059240	5544240	6530760
16	M/S M.S.P SPONGE IRON	R	LARGE INDUSTRY	132 KV	14000			14000	7931700	7194540	7971360	7643460
17	M/S THE RAMCO CEMENT	R	LARGE INDUSTRY	132 KV	13500			13500	4723759	5077382	3843831	3078226
18	M/S NU Vista Limited	R	LARGE INDUSTRY	220 KV	13000			13000	1046392	1471283	1467099	1169687
19	M/S ARYA IRON & STEEL	R	LARGE INDUSTRY	132 KV	12500			12500	2476920	5365740	5055720	4980060
20	EMAMI PAPER MILLS LTD	R	LARGE INDUSTRY	132 KV	10000			10000	2082840	2917560	2978280	3707160
21	M/S.B.C.MOHANTY & SO	R	LARGE INDUSTRY	132 KV	10000			10000	6286700	6397000	6039700	5338800
22	M/S TATA STEEL LTD.	R	LARGE INDUSTRY	220 KV	10000			10000	4990500	4822200	5136900	4990800
23	M/S JSW CEMENT LTD.	R	LARGE INDUSTRY	132 KV	8000			8000	2120080	1999129	1773153	1457283
24	M/S. JABAMAYEE FERRO	R	LARGE INDUSTRY	132 KV	7500			7500	34200	37080	31080	29760
25	BALANI IRON ORE MINES,	R	LARGE INDUSTRY	132 KV	5500	3000		8500	1875720	1957560	2001240	1998960
26	M/S RUNGTA MINES LTD	R	LARGE INDUSTRY	132 KV	4445			4445	584664	506866	459600	893124
27	M/S. MAITHAN ISPAT LTD	R	LARGE INDUSTRY	220 KV	4000			4000	300	77400	223500	245192
28	M/S. PTCL INFRASTRUCTU	R	LARGE INDUSTRY	132 KV	3000			3000	127380	108960	297060	215580
29	M/S SHRI JAGANNATH ST	R	LARGE INDUSTRY	132 KV	2500	5000		7500	101034	21240	234600	960
30	DALMIA BHARAT REFRACT	R	LARGE INDUSTRY	132 KV	2000	4000		6000	182220	192300	208920	250680
31	TATA STEEL, KHANDBONI	24-25	LARGE INDUSTRY	132 KV		7000		7000				
32	JINDAL Ferrrous Ltd, JRE	25-26	LARGE INDUSTRY	200 KV		130000		130000				
33	M/S. LINDE INDIA LTD.(NS	25-26	LARGE INDUSTRY	400 KV		80000		80000				
34	M/S. RUNGTA METALS PR	25-26	LARGE INDUSTRY	132 KV		18000		18000				
35	M/S ANAND EXPORTS(NS)	25-26	LARGE INDUSTRY	132 KV		19000		19000				
36	M/S. FACOR LTD CHARG	R	POWER INTENSIVE	132 KV	19500			19500	4423579	4638670	4164829	2508974
37	TISCO FERRO ALLOYS PLA	R	POWER INTENSIVE	132 KV	12000			12000	2954830	4129854	4870255	3506595
38	FERRO MANGANESE PLAN	R	POWER INTENSIVE	132 KV	10000			10000	4304167	3907741	1496646	2503387
39	Mrs. SR DIVISIONAL ELEC	R	RAILWAY TRACTIC	132 KV	28000			28000	6264240	6600240	6698880	6601356
40	Mr. DIVISIONAL RAILWAY	R	RAILWAY TRACTIC	132 KV	22500			22500	5915760	6540720	6524640	6580560
41	JAKHAPURA TRACTION SU	R	RAILWAY TRACTIC	132 KV	22000	2000		24000	8200400	8716300	8415200	8279600
42	SENIOR DIVISIONAL ELEC	R	RAILWAY TRACTIC	132 KV	19500			19500	3402240	3676320	3818160	3967128
43	DIVNL RLY. MANAGER, SI	R	RAILWAY TRACTIC	132 KV	19000			19000	2564160	2556720	2540880	2843280
44	BALASORE RAILWAY TRAC	R	RAILWAY TRACTIC	132 KV	18000			18000	5721670	5976840	5949020	6039500



Annexure-2

Licensee: TPNODL

(CONSUMPTION PATTERN OF HT AND EHT CONSUMERS HAVING CONTRACT DEMAND GREATER THAN 1 MVA

Sr. No	Name of consumer	STATUS	CATEGORY	SUPP VOLT	Existing CD in KVA	Addition/ (Reduction) during Current Year	Addition/ (Reduction) during Ensuring Year	Total CD during Ensuring Year	Apr-24	May-24	Jun-24	Jul-24
45	M/S. BHADRAK RAILWAY	R	RAILWAY TRACTIC	132 KV	17000			17000	5584800	6043200	5834400	5670000
46	JALESWAR RAILWAY TRAC	R	RAILWAY TRACTIC	132 KV	16500			16500	5346720	5540400	5497200	5648412
47	Mrs. SR. DIVL. ELECT. ENG	R	RAILWAY TRACTIC	132 KV	6000			6000	729120	763920	876720	750480
	EHT TOTAL				816167	89000	278000	1183167	275443762	293915704	257666998	258790965
1	M/S FALCON MARINE EXF	R	ALLIED AGRO-IND	33 KV	3000			3000	886440	1146660	828209	1261680
2	M/S Snow World Marine	R	ALLIED AGRO-IND	33 KV	1430			1430	651105	789795	813222	882963
3	HARI MARINE PVT. LTD.	R	ALLIED AGRO-IND	33 KV	1000			1000	172584	313029	331272	284391
4	COLONY SUPPLY, OMC, D	R	BULK SUPPLY DOI	33 KV	1236			1236	390990	411750	411375	397620
5	KJS AHLWALIA(Steel & F	R	EMERGENCY SUP	33 KV	1600			1600	19140	1440	3600	8760
6	M/S MGM MINERALS LTD	R	EMERGENCY SUP	33 KV	1500			1500	0	0	3240	0
7	GARRISON ENGR-R&D, C	R	GENERAL PURPO	33 KV	3000			3000	943020	1014030	968940	957030
8	M/S BRIJ GOPAL CONSTRU	R	GENERAL PURPO	33 KV	2000			2000	33120	35475	32265	33690
9	M/S. IDCO PUMP HOUSE	R	GENERAL PURPO	33 KV	1500			1500	684981	715896	710109	748584
10	M/s. Neelachal Ispat Niga	R	GENERAL PURPO	33 KV	950	1050		2000	163665	233850	245145	156975
11	M/S BRC MARINE PRODU	R	GENERAL PURPO	33 KV	560	551		1111	14508	79380	109632	98892
12	M/S Orind Special Refract	R	GENERAL PURPO	11 KV	167	1033		1200	1602	1796	2248	2265
13	M/S ESSEL MINING & IND	R	LARGE INDUSTRY	33 KV	12000			12000	333960	2171760	760920	351480
14	M/S. SREE METALIKS LIT	R	LARGE INDUSTRY	33 KV	12000			12000	4858200	3323880	2543520	4510200
15	M/S. SREE METALIKS LIM	R	LARGE INDUSTRY	33 KV	11000			11000	6463740	6303540	5958960	5902680
16	M/S Ferro Chrome Plant,	R	LARGE INDUSTRY	33 KV	10700			10700	4129620	4395660	5623860	6105300
17	Sagar Cements Limited	R	LARGE INDUSTRY	33 KV	8000			8000	1622940	1752960	1563960	1440960
18	INDIAN OIL CORPN LTD.	R	LARGE INDUSTRY	33 KV	5911			5911	1328580	703320	1182780	1488600
19	Ms. ARDENT STEEL PRIVA	R	LARGE INDUSTRY	33 KV	5500			5500	2817180	2587860	2509920	2336460
20	M/S. JINDAL FERROUS LT	R	LARGE INDUSTRY	33 KV	5000			5000	50700	11340	9720	66030
21	M/S MATRIX FERRO L.L.P	R	LARGE INDUSTRY	33 KV	4400			4400	1908870	2546970	1425180	3240
22	Mr.M/S ORISSA SPONGE I	R	LARGE INDUSTRY	33 KV	4000			4000	42120	270120	589800	592920
23	M/S JSW STEEL LIMITED	R	LARGE INDUSTRY	33 KV	3000			3000	584127	792234	717102	610668
24	M/S. ASHIRBAD FOOD PR	R	LARGE INDUSTRY	33 KV	2260			2260	125325	130710	190365	211845
25	M/S NEZONE TUBES (UTIK	R	LARGE INDUSTRY	33 KV	2223			2223	837495	871770	713475	789795
26	M/S. GHANASHYAM MIS	R	LARGE INDUSTRY	33 KV	2222			2222	84450	64260	75780	64860
27	TATA STEEL LTD.	R	LARGE INDUSTRY	33 KV	2222			2222	344340	352590	280950	307080
28	OMC LIMITED BARBIL	R	LARGE INDUSTRY	33 KV	2200			2200	566685	603480	555285	518085
29	DAITARY IRON ORE MINE	R	LARGE INDUSTRY	33 KV	2000			2000	245430	285060	236730	261675
30	M/S.YAZDANI STEEL & P O	R	LARGE INDUSTRY	33 KV	2000			2000	64950	509450	420800	86650
31	M/S SARDAR MINES (PVT)	R	LARGE INDUSTRY	33 KV	2000			2000	309750	328950	333870	304950
32	M/s Meghasani Pulp & Pa	R	LARGE INDUSTRY	33 KV	1800			1800	487215	563580	441900	593835
33	M/S PANCHAWATI STEELS	R	LARGE INDUSTRY	33 KV	1800			1800	720630	797595	846135	814800
34	JINDAL STAINLESS LTD.	R	LARGE INDUSTRY	33 KV	1750			1750	462390	428040	418260	400560
35	M/S. ORIPLAST LIMITED	R	LARGE INDUSTRY	33 KV	1650			1650	784920	798180	779145	734070
36	M/S - SERAJUDDIN & CO.	R	LARGE INDUSTRY	11 KV	1500			1500	30990	27570	16850	6830
37	M/S. GADRE MARINE EXF	R	LARGE INDUSTRY	33 KV	1500			1500	157050	67785	223695	428250
38	M/S Odisha Mining Corpora	R	LARGE INDUSTRY	33 KV	1500			1500	256995	224595	220005	192330



Annexure-2

Licensee: TPNODL

CONSUMPTION PATTERN OF HT AND EHT CONSUMERS HAVING CONTRACT DEMAND GREATER THAN 1 MVA

Sr. No	Name of Consumer	STATUS	CATEGORY	SUPP VOLT	Existing CD in KVA	Addition/ (Reduction) during Current Year	Addition/ (Reduction) during Ensuring Year	Total CD during Ensuring Year	Apr-24	May-24	Jun-24	Jul-24
39	ASHIRBAD AGRO PRODUC	R	LARGE INDUSTRY	33 KV	1450			1450	691001	698150	558813	716854
40	M/S. OMC LIMITED, BARE	R	LARGE INDUSTRY	33 KV	1400			1400	542888	441375	485242	482333
41	M/S. ALOM EXTRUSIONS	R	LARGE INDUSTRY	33 KV	1350			1350	508707	575163	529407	635085
42	KIRIBURU MINES, SAIL	R	LARGE INDUSTRY	11 KV	1300			1300	605180	596130	600450	618360
43	HARI UDYOG (P) LTD.	R	LARGE INDUSTRY	33 KV	1200			1200	315882	290574	363223	203391
44	M/S. BRAND STEEL AND P	R	LARGE INDUSTRY	33 KV	1200			1200	432837	634032	507951	541287
45	M/S JSW STEEL LTD.	R	LARGE INDUSTRY	33 KV	1200			1200	411210	393180	371010	329940
46	M/S HIL LTD.	R	LARGE INDUSTRY	33 KV	1000			1000	426150	429022	419235	430073
47	M/S. IMERYS MINERALS (I	R	LARGE INDUSTRY	33 KV	1000			1000	342128	317603	270660	344257
48	M/S HAREKRISHNA RICE F	R	LARGE INDUSTRY	33 KV	1000			1000	314154	344790	162144	338406
49	M/S JINDAL STEEL AND P	R	LARGE INDUSTRY	11 KV	800	700		1500	215390	279090	266530	226990
50	The Executive Engineer M	R	MEGA LIFT	33 KV	8319			8319	28710	12555	8235	46080
51	M/s MEGALIFT IRRIGATIO	R	MEGA LIFT	33 KV	7021			7021	5760	5640	5340	4980
52	E.E MEGA LIFT PROJECT,C	R	MEGA LIFT	33 KV	5092			5092	16770	16470	14640	83220
53	Mr. EE MEGALIFT IRRIGA	R	MEGA LIFT	33 KV	4206			4206	10860	11700	12000	49020
54	MEGALIFT IRRIGATION PR	R	MEGA LIFT	33 KV	3928			3928	10890	14820	26610	39150
55	MEGALIFT IRRIGATION PR	R	MEGA LIFT	33 KV	3629			3629	15720	9270	13500	125610
56	M/s MEGA LIFT IRRIGATIO	R	MEGA LIFT	33 KV	2913			2913	6600	12630	26580	38850
57	MEGA LIFT PROJECT	R	MEGA LIFT	33 KV	2033			2033	7641	14499	3492	42543
58	M/S. EE MEGALIFT PROJE	R	MEGA LIFT	33 KV	1920			1920				
59	MEGA LIFT PROJECT, TIKA	R	MEGA LIFT	33 KV	1689			1689	5115	5475	5145	32310
60	EXECUTIVE ENGINEER RW	R	PUBLIC WATER W	33 KV	2030			2030	2988	10656	1350	1602
61	Executive Engineer, RWSS	R	PUBLIC WATER W	33 KV	1600			1600	46872	54162	46620	63342
62	EXECUTIVE ENGINEER, RW	R	PUBLIC WATER W	33 KV	1150			1150	130302	112194	76950	115119
63	CDMO DHH Lajpur TH / M	R	SPECIFIED PUBLIC	33 KV	4694			4694	0	0	0	55500
64	Superintendent, Fakir Mol	R	SPECIFIED PUBLIC	33 KV	4103			4103	18060	92940	152460	158400
65	SUPERINTENDENT, PRM N	R	SPECIFIED PUBLIC	33 KV	4006			4006	82620	104340	128310	128970
66	M/s Dean & Principal, Dht	R	SPECIFIED PUBLIC	33 KV	3500			3500	65280	54420	89280	93300
67	M/S. DMO Cum Superintendent DHH	24-25	SPECIFIED PUBLIC	33 KV	0	1676		1676				
68	TRAUMA CARE FACILITY	24-25	SPECIFIED PUBLIC	33 KV	0	1222		1222				
HT TOTAL					202814	6232	0	209046	38839522	41187240	38143401	39901975
GRAND TOTAL					1018981	95232	278000	1392213	314283284	335102944	2955810399	298692940



Annexure-2

Licensee: TPNODL

CONSUMPTION PATTERN OF HT AND EHT CONSUMERS HAVING CONTRACT DEMAND GREATER THAN 1 MVA

Annexure-2

OERC FORM-T9

Sr. No	Name of Consumer	STATUS	CATEGORY	SUPP VOLT	Existing CD in KVA	Addition/ (Reduction) during Current Year	Addition/ (Reduction) during Ensuring Year	Total CD during Ensuring Year	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Estimated for Current Year	Average PF	Projection for Ensuring Year	Last Year Consumption
1	M/s Tata Steel Limited	R	EMERGENCY SUP	220 KV	7778			7778	300	13200	1500	0	3000	130800	0.48	24000	11100
2	FERRO ALLOYS CORPORA	R	EMERGENCY SUP	132 KV	5555			5555	10080	1920	18480	16560	27600	126960	0.81	48000	370080
3	The Dhamra Port Compar	R	GENERAL PURPOSE	132 KV	20000			20000	7182801	6696574	6286546	6531547	6522819	94418140	1.00	95729502	87759374
4	M/S TATA STEEL LTD	R	HEAVY INDUSTRY	400 KV	110000	40000		150000	371099871	42481998	35170614	36102553	30904123	4623083392	1.00	5390388737	304108594
5	M/S. M/S JINDAL STAINLE	R	HEAVY INDUSTRY	220 KV	72000	28000		100000	33118929	25477898	24402408	24684725	22621196	359727289	1.00	508045912	242191677
6	M/S. BALASORE ALLOYS	R	HEAVY INDUSTRY	132 KV	56000			56000	18878640	23497200	30564000	33720240	30142320	4659136114	1.00	449115615	343364620
7	M/S. NEELACHAL SPAT N	R	HEAVY INDUSTRY	220 KV	50000	15000		65000	9639917	9041477	9445858	9579046	9356884	108214223	0.99	124837199	195998300
8	M/S TATA STEEL LIMITED	R	LARGE INDUSTRY	220 KV	35000			35000	17675400	11575200	12145800	11480700	11972100	177379850	0.95	143874760	207843438
9	M/S. ARCELOR MITTAL NI	R	LARGE INDUSTRY	132 KV	27000			27000	11388720	7420800	6868800	6272040	9177480	118661481	1.00	120309559	118485360
10	BRAHMANI RIVER PELLET	R	LARGE INDUSTRY	132 KV	22222			22222	8786760	9602640	9891240	7549320	298200	118553932	1.00	126210537	93727560
11	M/S VISA STEELS LTD.	R	LARGE INDUSTRY	220 KV	18000			18000	600	0	0	86100	49200	8100	0.39	12000	41692320
12	M/S JINDAL STEEL & POW	R	LARGE INDUSTRY	220 KV	16667			16667	11709589	12230725	12104373	11164519	11564152	140106302	1.00	142052220	137826946
13	M/S MISRIAL MINES PVT	R	LARGE INDUSTRY	132 KV	16000	16000		32000	7408440	8312400	8342640	7460460	7898940	95473208	1.00	103699226	96832620
14	M/S. M/S FERRO ALLOYS	R	LARGE INDUSTRY	132 KV	15000			15000	1497733	3147457	7236385	7399167	7665126	57587253	0.98	58387082	114393735
15	M/S. BRAHMANI RIVER PE	R	LARGE INDUSTRY	132 KV	15000			15000	7908960	7810560	7724640	5634480	1776000	84787651	0.99	90263524	55475640
16	M/S M.S.P SPONGE IRON	R	LARGE INDUSTRY	132 KV	14000			14000	8273400	7188540	7506960	7442100	7684860	91412387	1.00	97316102	79623720
17	M/S M.S.P SPONGE IRON	R	LARGE INDUSTRY	132 KV	13500			13500	2444369	3226842	2692421	3250038	3795454	44307221	0.99	47168716	43661629
18	M/S NU Vista Limited	R	LARGE INDUSTRY	220 KV	13000			13000	1012680	1440976	1590278	1607280	1302955	14308172	1.00	14506901	26438386
19	M/S ARYA IRON & STEEL	R	LARGE INDUSTRY	132 KV	12500			12500	563220	1873320	4667820	4875120	5024580	42180889	0.99	44905077	51422460
20	EMAMI PAPER MILLS LTD	R	LARGE INDUSTRY	132 KV	10000			10000	2784060	3693240	2636940	2793180	2781600	35935675	1.00	38256523	31488000
21	M/S.B.C.MOHANTY & SO	R	LARGE INDUSTRY	132 KV	10000			10000	5928800	2599800	5273700	5076900	269800	61291731	1.00	62143003	75489800
22	M/S TATA STEEL LTD.	R	LARGE INDUSTRY	220 KV	10000			10000	4951800	4757700	5088900	5034198	5493300	58662168	0.97	59476917	59132100
23	M/S JSW CEMENT LTD.	R	LARGE INDUSTRY	132 KV	8000			8000	1438165	1501979	1368201	1527459	1780334	20662176	0.98	21151457	22858914
24	M/S. JABAMAYEE FERRO	R	LARGE INDUSTRY	132 KV	7500			7500	22500	30480	613440	3969600	4724760	366220	0.67	371300	30516540
25	BALANI IRON ORE MINES,	R	LARGE INDUSTRY	132 KV	5500			5500	1971720	1917480	2040000	1946880	2151600	28193260	0.91	35937654	21357395
26	M/S RUNGTA MINES LTD	R	LARGE INDUSTRY	132 KV	4445			4445	1263724	642120	1102920	532206	0	8606643	0.85	8726174	62656005
27	M/S. MAITHAN SPAT LTD	R	LARGE INDUSTRY	220 KV	4000			4000	8334	150000	180900	381300	258600	1463249	0.91	1483570	2057700
28	M/S. PTCL INFRASTRUCT	R	LARGE INDUSTRY	132 KV	3000			3000	340180	312540	425340	551100	122160	2773258	0.99	2811781	3774840
29	M/S SHRI JAGANNATH ST	R	LARGE INDUSTRY	132 KV	2500			2500	11040	159120	307080	291360	150000	10915601	0.77	22970652	2707674
30	DALMIA BHARAT REFRAC	R	LARGE INDUSTRY	132 KV	2000			2000	295920	305400	369180	347040	171960	3580468	0.98	6851828	1751640
31	TATA STEEL, KHANDONE	24-25	LARGE INDUSTRY	132 KV	7000			7000				188500	1708800	3659040		17108280	
32	JINDAL Ferrous Ltd. JRED	25-26	LARGE INDUSTRY	200 KV				130000				0	0	0		9672000	
33	M/S. LINDE INDIA LTD.(N	25-26	LARGE INDUSTRY	400 KV				80000				0	0	0		65568000	
34	M/S. RUNGTA METALS PR	25-26	LARGE INDUSTRY	132 KV				18000				0	0	0		669600	
35	M/S ANAND EXPORTS(NS	25-26	LARGE INDUSTRY	132 KV				19000				0	0	0		706800	
36	M/S. FACOR LTD CHARG	R	POWER INTENSIV	132 KV	19500			19500	3251415	2936190	3122764	1720118	1303627	43375839	0.97	43978275	50547208
37	TISCO FERRO ALLOYS PLA	R	POWER INTENSIV	132 KV	12000			12000	2823357	2001089	3242440	2681403	4631613	39143217	1.00	39686875	47594528
38	FERRO MANGANESE PLAN	R	POWER INTENSIV	132 KV	10000			10000	842651	2925575	3477743	3071196	1077475	31620634	1.00	32059811	37988765
39	Mrs. SR DIVISIONAL ELEC	R	RAILWAY TRACTI	132 KV	28000			28000	6165204	5744640	5357280	5869680	6123120	77193100	0.99	82178488	63033600
40	Mr. DIVISIONAL RAILWAY	R	RAILWAY TRACTI	132 KV	25000			22500	6735600	6193440	6298080	5987760	6377040	78036831	0.96	83076698	63612000
41	JAKHAPURA TRACTION SU	R	RAILWAY TRACTI	132 KV	22000			24000	7951500	7919400	7961500	7954100	8051300	100321576	0.98	106800682	94008500
42	SENIOR DIVISIONAL ELEC	R	RAILWAY TRACTI	132 KV	19500	2000		19500	3350472	3071160	3366120	3219000	3519000	43154594	0.98	45941665	36537796
43	DIVNL. RLY. MANAGER, SE	R	RAILWAY TRACTI	132 KV	19000			19000	2858640	2436240	2668080	2454000	2832720	32033064	0.98	34101866	31355760
44	BALASORE RAILWAY TRAC	R	RAILWAY TRACTI	132 KV	18000			18000	5923490	5812120	6014140	6025550	5847510	71816545	0.97	76454701	67481240

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45	M/S. BHADRAK RAILWAY	R	RAILWAY TRACTIC	132 KV	17000			17000	5782920	5487840	5792160	5916480	5676240	69749633	0.98	74254288	61963200
46	JALESWAR RAILWAY TRAC	R	RAILWAY TRACTIC	132 KV	16500			16500	5665908	5382360	5788080	5719200	5586240	67069059	0.98	71400594	60203040
47	Mrs. SR. DIVL. ELECT. ENG	R	RAILWAY TRACTIC	132 KV	6000			6000	649440	726960	819600	886800	994800	9116575	1.00	9705362	2507040
	EHT TOTAL				816167	89000	278000	1183167	255927249	247546600	259975351	259001005	237822138	3353768060		3759089508	3115460444
1	M/S FALCON MARINE EXP	R	ALLIED AGRO-IND	33 KV	3000			3000	893820	977220	938400	911760	855780	11565900	0.98	128999195	10250250
2	M/S Snow World Marine	R	ALLIED AGRO-IND	33 KV	1430			1430	691407	620253	683586	660735	569286	8584167	1.00	9573740	43662296
3	HARI MARINE PVT. LTD.	R	ALLIED AGRO-IND	33 KV	1000			1000	244440	244170	257463	208755	154602	3067797	1.00	3421450	3159261
4	COLONY SUPPLY, OMC, D	R	BULK SUPPLY DOL	33 KV	1236			1236	417840	406020	402570	416580	512490	4818814	0.98	4885747	5172150
5	KJS AHLUWALIA Steel & F	R	EMERGENCY SUP	33 KV	1600			1600	12720	9840	1200	240	6120	61500	0.85	12000	27720
6	M/S MGM MINERALS LTD	R	EMERGENCY SUP	33 KV	1500			1500	274800	208560	192840	23880	111720	489600	0.46	24000	346200
7	GARRISON ENGR-R&D, C	R	GENERAL PURPO	33 KV	3000			3000	879780	887430	740940	581340	487050	10626080	0.99	11312350	8819940
8	M/S BRU GOPAL CONSTR	R	GENERAL PURPO	33 KV	2000			2000	31365	32745	31020	19605	20565	373609	0.91	397743	317040
9	M/S. IDCO PUMP HOUSE	R	GENERAL PURPO	33 KV	1500			1500	719316	660015	714456	700245	0	7971873	0.91	8486722	8054370
10	M/S. Neelchal Ispat Niga	R	GENERAL PURPO	33 KV	950	1050		2000	124140	112200	264645	373335	370890	2078306	0.99	2212546	1767435
11	M/S BRC MARINE PRODU	R	GENERAL PURPO	33 KV	560	551		1111	60816	61512	41904	45936	39054	868785	0.81	924898	265368
12	M/S Orind Special Refract	R	GENERAL PURPO	11 KV	167	1033		1200	2516	3568	5298	5646	6828	116324	0.88	123842	14541
13	M/S ESSEL MINING & IND	R	LARGE INDUSTRY	33 KV	12000			12000	1941000	1442640	2995080	2840520	628440	14332526	0.96	15694115	37984908
14	M/S. SREE METALIKS LTD	R	LARGE INDUSTRY	33 KV	12000			12000	4719120	4350480	3733080	3833880	4651680	49752893	0.98	54479428	48105300
15	M/S. SREE METALIKS LIM	R	LARGE INDUSTRY	33 KV	11000			11000	5913720	60071880	6178560	6390360	6763080	74949526	0.99	82069742	50639460
16	M/S Ferro Chrome Plant;	R	LARGE INDUSTRY	33 KV	10700			10700	5585340	5500200	4670400	2405640	5841780	64152602	0.94	70247098	6450140
17	Sagar Cements Limited	R	LARGE INDUSTRY	33 KV	8000			8000	1363500	1221900	1360440	1826880	2111700	18353758	1.00	20097360	15755580
18	INDIAN OIL CORPN LTD.	R	LARGE INDUSTRY	33 KV	5911			5911	411480	577740	506280	372300	1704840	11652489	1.00	12759472	9278160
19	Ms. ARDENT STEEL PRIVA	R	LARGE INDUSTRY	33 KV	5500			5500	2710320	2959892	2520898	2555610	2795940	32591406	0.99	35687594	27084090
20	M/S. JINDAL FERROUS LT	R	LARGE INDUSTRY	33 KV	5000			5000	67770	97590	137730	98040	62550	620546	0.99	679499	17880
21	M/S MATRIX FERRO L.L.P	R	LARGE INDUSTRY	33 KV	4400			4400	0	1129470	4050	0	0	14357031	0.83	15720963	14833290
22	Mr.M/S ORISSA SPONGE I	R	LARGE INDUSTRY	33 KV	4000			4000	272640	539880	25680	223080	249480	4723389	0.95	5172110	3367080
23	M/S JSW STEEL LIMITED	R	LARGE INDUSTRY	33 KV	3000			3000	610308	702288	766791	751707	845568	8222201	0.86	9003324	16586625
24	M/S. ASHRIBAD FOOD PR	R	LARGE INDUSTRY	33 KV	2260			2260	390000	382290	358845	356670	350730	2928296	0.99	3206489	137220
25	M/S NEZONE TUBES (UTK	R	LARGE INDUSTRY	33 KV	2223			2223	696630	813810	830505	904830	866505	9667880	0.94	10586341	9071100
26	M/S. GHANASHYAM MIS	R	LARGE INDUSTRY	33 KV	2222			2222	84690	79620	30810	95730	106650	928639	0.95	1016866	1579170
27	TATA STEEL LTD.	R	LARGE INDUSTRY	33 KV	2222			2222	305160	360246	376320	361710	414630	3992376	0.61	4371653	4084500
28	OMC LIMITED BARBIL	R	LARGE INDUSTRY	33 KV	2200			2200	543225	495885	409725	483735	551850	6719516	0.94	7357916	4892595
29	DAITARY IRON ORE MINE	R	LARGE INDUSTRY	33 KV	2000			2000	293835	311775	323205	303675	302850	3345816	0.75	3663691	2900775
30	M/S.YAZDANI STEEL & PC	R	LARGE INDUSTRY	33 KV	2000			2000	11550	160250	151200	40150	5450	2566210	0.80	2810004	2835250
31	M/S SARDANA MINES (PVT)	R	LARGE INDUSTRY	33 KV	2000			2000	316590	310350	313950	294390	300870	3898411	1.00	4268759	3614640
32	M/S Meghasani Pulp & Pa	R	LARGE INDUSTRY	33 KV	1800			1800	565305	618930	610965	618645	580980	6695224	0.90	7331283	1425510
33	M/S PANCHAWATI STEEL	R	LARGE INDUSTRY	33 KV	1800			1800	845955	724425	877155	853815	695655	9722255	0.99	10645871	9610125
34	JINDAL STAINLESS LTD.	R	LARGE INDUSTRY	33 KV	1750			1750	335400	372930	396000	413460	410730	4948759	1.00	5418891	4218810
35	M/S. ORIPLAST LIMITED	R	LARGE INDUSTRY	33 KV	1650			1650	511380	620415	452790	555180	605880	8654896	1.00	9477118	9074595
36	M/S - SERAUDDIN & CO.	R	LARGE INDUSTRY	11 KV	1500			1500	6130	6100	7670	7970	7300	193379	0.71	211748	317240
37	M/S. GADRE MARINE EXF	R	LARGE INDUSTRY	33 KV	1500			1500	579615	501315	621990	614640	223170	4007412	0.93	4388114	2330160
38	M/S Odisha Mining Corpo	R	LARGE INDUSTRY	33 KV	1500			1500	178470	174435	180315	245025	270705	2552245	0.84	2794710	728880

Annexure-2

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OERC FORM-T9

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39	JASHRIBAD AGRO PRODUC	R	LARGE INDUSTRY	33 KV	1450			1450	688686	569014	611715	420587	501163	8029354	0.99	8792144	6747897	
40	M/S. OMC LIMITED, BARE	R	LARGE INDUSTRY	33 KV	1400			1400	430747	454521	431613	435510	471735	5807528	0.96	6359252	4999762	
41	M/S. ALOM EXTRUSIONS	R	LARGE INDUSTRY	33 KV	1350			1350	564840	540864	443169	509715	0	6865738	0.97	7517989	6345315	
42	KIRIBURU MINES, SAIL	R	LARGE INDUSTRY	11 KV	1300			1300	531340	485030	597380	586250	716980	7034454	0.89	7702726	7530190	
43	HARI UDYOG (P) LTD.	R	LARGE INDUSTRY	33 KV	1200			1200	203922	275922	250839	312966	306693	3178797	0.97	3480783	3579120	
44	M/S. BRAND STEEL AND P	R	LARGE INDUSTRY	33 KV	1200			1200	324639	485918	504495	390540	530985	5990846	0.95	6559978	5260293	
45	M/S JSW STEEL LTD.	R	LARGE INDUSTRY	33 KV	1200			1200	303330	310830	343470	295290	155880	4338596	0.89	4750768	3847670	
46	M/S HIL LTD.	R	LARGE INDUSTRY	33 KV	1000			1000	309443	170722	279008	386917	391500	4471950	1.00	4896792	4789103	
47	M/S. IMERY'S MINERALS (I	R	LARGE INDUSTRY	33 KV	1000			1000	336397	318195	354217	320408	336705	3949135	0.99	4324310	4297477	
48	M/S HAREKRISHNA RICE F	R	LARGE INDUSTRY	33 KV	1000			1000	397944	331638	329508	80406	348438	3866917	1.00	4234270	3734112	
49	M/S JINDAL STEEL AND P	R	LARGE INDUSTRY	11 KV	800	700		1500	223715	178120	206835	236290	261605	3024978	0.99	3312363	2749980	
50	The Executive Engineer M	R	MEGA LIFT	33 KV	8319			8319	47160	50310	54720	11115	19305	381948	1.00	464705	124200	
51	M/S MEGALIFT IRRIGATIO	R	MEGA LIFT	33 KV	7021			7021	4800	5880	5040	6240	6180	64103	0.98	77991	83880	
52	E.E MEGA LIFT PROJECT, C	R	MEGA LIFT	33 KV	5092			5092	231990	125250	118080	45420	17160	966179	0.98	1175522	749220	
53	Mr. EE MEGALIFT IRRIGA	R	MEGA LIFT	33 KV	4206			4206	40980	70909	107520	8280	6840	386733	0.99	470533	81090	
54	MEGALIFT IRRIGATION PR	R	MEGA LIFT	33 KV	3928			3928	54750	21960	12540	7860	7800	332743	0.99	404845	121200	
55	MEGALIFT IRRIGATION PR	R	MEGA LIFT	33 KV	3629			3629	82050	44490	23970	10470	12690	575029	0.99	699621	350730	
56	M/S MEGA LIFT IRRIGATIO	R	MEGA LIFT	33 KV	2913			2913	60210	62880	212040	32370	5700	411032	0.99	500098	291750	
57	MEGA LIFT PROJECT	R	MEGA LIFT	33 KV	2033			2033	50148	87444	154278	4329	4311	407112	0.96	495329	525654	
58	M/S. EE MEGALIFT PROIE	R	MEGA LIFT	33 KV	1920			1920	1720	4623	4730	5353	5049	24966	0.33	45823		
59	MEGA LIFT PROJECT, TIKA	R	MEGA LIFT	33 KV	1689			1689	53670	76320	72210	5475	5715	352244	1.00	428570	222600	
60	EXECUTIVE ENGINEER RW	R	PUBLIC WATER W	33 KV	2030			2030	1548	11322	11862	16380	38934	61181	0.87	68243	18	
61	Executive Engineer, RWSE	R	PUBLIC WATER W	33 KV	1600			1600	65574	68607	99414	84636	55296	716710	0.98	799338	219168	
62	EXECUTIVE ENGINEER, RV	R	PUBLIC WATER W	33 KV	1150			1150	115515	111708	120096	123534	126927	1374101	0.85	1532516	1117611	
63	CDMO DHH Jajpur TH / M	R	SPECIFIED PUBLIC	33 KV	4694			4694	76170	91290	96360	102900	126210	615657	0.50	935297	0	
64	Superintendent, Fakir Mo	R	SPECIFIED PUBLIC	33 KV	4103			4103	149820	130620	112140	97440	109680	1320777	0.98	1473045	120	
65	SUPERINTENDENT, PRM N	R	SPECIFIED PUBLIC	33 KV	4006			4006	115590	112380	93450	110760	104610	1264191	0.98	1409935	46770	
66	M/S Dean & Principal, Dh	R	SPECIFIED PUBLIC	33 KV	3500			3500	60240	59430	57480	59070	65940	793541	0.96	885030	683700	
67	M/S. DMO Cum Superintendent, DHH	24-25	SPECIFIED PUBLIC	33 KV	0	1676		1676				180	2310	205443		1374776		
68	TRAUMA CARE FACILITY	24-25	SPECIFIED PUBLIC	33 KV	0	1222		1222			1530	4095	0	149791		1002362		
	HT TOTAL				202814	6232	0	209046	39139031	40006466	38824465	36106485	39225739	482114237			529609352	373034284
	GRAND TOTAL				1018981	95232	278000	1392213	295066280	287553066	298799816	295107490	277047877	383588297			4288698860	3488494728



Consumer Commercial Information

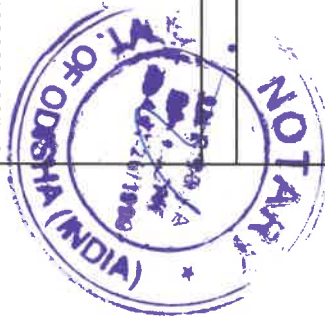
PERIOD- ACTUALS FOR 1ST NINE MONTHS OF THE CURRENT YEAR 2024-25 (APR-24 TO DEC-24)

SI No	Unit----->	Balasore Circle	Bhadrak Circle	Baripada Circle	Jajpur Circle	Keonjhar Circle	TOTAL SALE IN MU	TOTAL REVENUE BILLED (RS. IN CR.)	AVERAGE TARIFF (P/KWH)	Reabte Allowed (Rs. Crs)
	LT CATEGORY									
1	DOMESTIC									
	Kutirjyoti<=30KWH	0.119	0.100	1.049	0.062	0.461	1.791	0.4454	249	
	Others	412.530	242.162	279.685	314.439	207.335	1456.151	648.5958	445	25.472
	0<=50KWH									
	>50<=200									
	>200<=400									
	More than 400 KWH (SLAB)									
	BULK SUPPLY									
2	General Purpose <100 KVA	110.335	52.575	75.465	73.309	68.592	380.276	282.5959	743	4.1010
	0-100 KWH									
	>100<=300									
	More than 300 KWH(SLAB)									
3	Irrigation Pumping & Agriculture	37.249	2.796	10.616	4.921	3.800	59.382	11.4876	193	0.1344
4	Allied agricultural activities	31.615	6.637	1.781	0.780	2.137	42.950	8.7482	204	0.3522
5	Allied Agro-Industrial Activities	0.315	0.306	0.407	0.041	0.530	1.599	1.702	1064	0.0030
6	Public Lighting	10.259	6.886	3.969	7.837	7.278	36.229	22.6966	626	0.0279
7	LT Industrial (S) Supply < 22KVA	3.692	2.111	3.771	2.277	2.216	14.067	10.1527	722	0.0929
8	LT Industrial (M) Supply >= 22KVA	12.037	6.447	4.566	5.034	3.096	31.180	27.7627	890	0.1238
9	Specified Public Purpose	7.882	3.324	14.166	4.506	7.797	37.675	26.8768	713	0.0383
10	Public Water Works <100 KW	17.788	4.530	15.237	6.499	6.580	50.634	45.9694	908	0.0593
11	Public Water Works >=100 KW									
12	General Purpose >=110KVA									
13	Large Industry									
	Sub Total-->	643.821	327.874	410.712	419.705	309.822	2111.934	1087.0331	515	30.4046
	HT Category									
13	Bulk Supply - Domestic	1.670	0.000	0.000	5.600	5.792	13.062	6.7604	518	0.0514
14	Irrigation Pumping & Agriculture	0.002	0.000	1.202	1.391	0.448	3.043	1.1842	389	0.0049
15	Allied agricultural activities	8.317	4.010	3.934	0.000	0.100	16.361	3.5826	219	0.1524
16	Allied Agro-Industrial Activities	33.653	1.207	0.184	0.000	0.382	35.426	11.5107	325	0.0496
17	Specified Public Purpose	5.472	1.122	5.391	1.591	3.262	16.838	15.7235	934	0.0457
18	General Purpose 70> KVA<110KVA									
19	General Purpose >=110KVA	15.902	4.083	4.931	17.574	8.214	50.704	39.3435	776	0.2037
20	HT Industrial (M) Supply									
21	Public Water Works	1.475	0.716	5.525	3.826	11.206	22.748	17.9133	787	0.1342
22	Large Industry	85.211	14.652	29.221	112.321	212.808	454.213	321.4316	708	1.0260
23	Power Intensive Industry	0.000	0.000	0.000	0.000	0.000	0.000	0	#DIV/0!	
24	Mini Steel Plant									
25	Railway Traction									
26	Emerg. Supply to CGP	0.000	0.000	0.000	0.000	0.878	0.878	0.733	835	0.0058
27	Colony Consumption									
	Sub Total-->	151.702	25.790	50.388	142.303	243.090	613.273	418.1828	682	1.6737
	EHT Category									
28	General Purpose	0.000	68.274	0.000	0.000	0.000	68.274	44.419	651	0.3970
29	Large Industry	60.844	0.000	0.000	473.322	418.171	972.337	613.6233	631	1.4197
30	Railway Traction	103.484	51.787	0.000	113.936	136.333	405.540	266.8108	658	2.6573
31	Heavy Industry	103.463	0.000	0.000	572.303	0.000	815.766	528.2953	648	2.9698
32	Power Intensive Industry	0.000	28.071	0.000	30.883	23.807	82.761	57.7912	698	0.2164
33	Mini Steel Plant									
34	Emerg. Supply to CPP	0.000	0.166	0.000	0.000	0.123	0.289	0.2746	950	0.0009
35	Colony Consumption									
	Sub Total-->	427.791	148.298	0.000	1190.444	578.434	2344.967	1511.2142	644	7.6611
	GRAND TOTAL	1223.314	501.962	461.100	1752.452	1131.346	5070.174	3016.4301	595	39.7394
36	POWER PURCHASED FROM GRIDCO						5736.771			
37	LOST UNITS (MU)						666.597			
38	% DISTRIBUTION LOSS						11.62%			
39	COLLECTION EFFICIENCY (%)						98.33%			
40	AT & C LOSS (%)						13.10%			

TPNODL

Details of Energy consumed > 80% LF and amount received by Industry having CGP and under Special Tariff Agreement for the year 2023-24 and from Apr'24 to Dec'24

SCNO	NAME	CONTRACT DEMAND	Year 2023-24				Year 2024-25 (Upto Dec'24)			
			Billing Period	Consumption >80 % LF (in kvah)	Additional Amount	Billing Period	Consumption >80% LF (In kvah)	Additional Amount		
62200000007	JINDAL STEEL AND POWER LTF	16667	Apr'23	3682372	1,76,91,845.60	Apr'24	3184252	1,52,01,245.60		
			May'23	1311506.6	61,64,081.02	May'24	3820633.6	1,83,59,153.12		
			Jun'23	0	-	Jun'24	754661	35,46,906.70		
			Jul'23	4675852.6	2,26,35,248.12	Jul'24	553902.6	26,03,342.22		
			Aug'23	5762252.6	2,80,67,248.12	Aug'24	1874599.6	88,10,618.12		
			Sept'23	2923631	1,38,98,140.60	Sept'24	2747515	1,30,17,560.60		
			Oct'23	2995398.6	1,42,32,978.12	Oct'24	2336674.6	1,09,82,370.62		
			Nov'23	3724113	1,79,00,550.60	Nov'24	1695773	79,70,133.10		
			Dec'23	577479.6	27,14,154.12	Dec'24	1759460.6	82,69,464.82		
			Jan'24	1868260.6	87,80,824.82					
			Feb'24	2470972.4	1,16,58,848.08					
			Mar'24	997897.41	46,90,117.83					
	Sub Total		30989736.41	14,84,34,037.03		18727472	8,87,60,794.90			
123000000136	FERRO ALLOYS PLANT (TATA STEEL), BLS	15000	Apr'23	7230480	3,55,04,400.00	Apr'24	0	0.00		
			May'23	5035440	2,45,07,600.00	May'24	0	0.00		
			Jun'23	0	-	Jun'24	0	0.00		
			Jul'23	0	-	Jul'24	0	0.00		
			Aug'23	0	-	Aug'24	0	0.00		
			Sept'23	0	-	Sept'24	0	0.00		
			Oct'23	4877688	2,37,18,840.00	Oct'24	0	0.00		
			Nov'23	4046956	1,95,86,780.00	Nov'24	0	0.00		
			Dec'23	0	-	Dec'24	0	0.00		
			Jan'24			Jan'24	0	0.00		
			Feb'24			Feb'24	0	0.00		
			Mar'24			Mar'24	0	0.00		
	Sub Total		21190564	10,33,17,620.00		0	0.00			
	TOTAL		52180300.41	25,17,51,657.03		18727472	8,87,60,794.9			



Annexure-5(a)

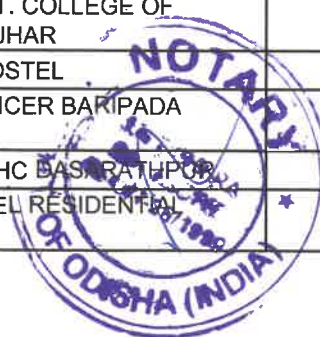
a. HT (100 KVA and above) (New Consumer 2025-26)

Sr. No.	Name of Consumer	CD in KVA asked for	Likely date of availing the supply	LF of Drawal	MU Likely to be drawn
1	Mr. SUBHAKANTA RAY	375	May-25	15%	0.407
2	Mrs. KALYANI MAITY	167	Mar-26	15%	0.017
3	Mr. BISWARANJAN MOHANTY	167	Mar-26	15%	0.017
4	M/S. HARAGOURI FILLING STATION	133	Apr-25	15%	0.158
5	Executive Officer NAC, Chandbali	200	Apr-25	15%	0.237
6	ST & SC DEVELOPMENT DEPARTMENT	150	May-25	15%	0.163
7	Mr. MANOJ KUMAR MOHAPATRA	156	May-25	15%	0.169
8	M/S. U.P. FILLING STATION INDIAN OIL COTPORATION LTD	133	May-25	15%	0.144
9	GE (P) (AF) Kalaikunda	223	May-25	15%	0.242
10	M/S. IDCO	294	May-25	15%	0.319
11	Mr. KALYAN RANJAN DUTTA	120	Jun-25	15%	0.118
12	M/S. INDIAN OIL CORPORATION LTD	133	Jun-25	15%	0.131
13	M/S. INDIAN OIL CORPORATION LTD	133	Jun-25	15%	0.131
14	M/S. INDIAN OIL CORPORATION LTD	133	Jun-25	15%	0.131
15	EXECUTIVE OFFICER JAJPUR MUNICIPALITY	222	Jun-25	15%	0.219
16	M/S. Civil Court Complex, Jaleswar	189	Aug-25	15%	0.149
17	EXECUTIVE OFFICER JAJPUR MUNICIPALITY	125	Aug-25	15%	0.098
18	M/S. THE REGIONAL TRANSPORT OFFICER	178	Aug-25	15%	0.140
19	M/S. THE DHAMRA PORT COMPANY LTD	333	Oct-25	15%	0.196
20	Civil Court	122	Oct-25	15%	0.072
21	Mr. Executive Engineer Fishery Division	133	Dec-25	15%	0.052
22	Mr. CDMO JAJPUR C/O SHIBASIS MOHARANA	161	Jan-26	15%	0.047
23	DIVISIONAL HEAD IDCO JAJPUR DIVISION	110	Jan-26	15%	0.032
24	M/S. BHAI BHAI MANDAP PROP. SHASHIKANTA PATRA	156	Mar-26	15%	0.016
25	DOPPLER RADER BUILDING	145	Mar-26	15%	0.015
26	M/S. HANUMAN STONE CRUSHER UNIT C/O PRANATI MAHAPATRA	200	Apr-25	15%	0.237
27	M/S. NIRUPAMA SAHOO	167	May-25	15%	0.181
28	M/S. THRIVENI EARTHMOVERS PVT LTD	350	May-25	15%	0.380
29	Mr. DEBENDRA KUMAR JENA	189	May-25	15%	0.205
30	M/S. JP RESOURCES PVT LTD MP PRASANTA KUMAR JENA	150	May-25	15%	0.163
31	M/S. SHREE BALAJI ORE PROCESSING & STEEL INDUSTRIES PVT.LTD	250	Jul-25	15%	0.222
32	M/S. SUBASH CHANDRA JENA	122	Jul-25	15%	0.108
33	M/S. IGNITE REFINERIES PRIVATE LIMITED	200	Jul-25	15%	0.178
34	M/S. SRI GANESH AGRITECH C/O-SUBHAM SULTANIA	150	Jul-25	15%	0.133
35	M/S. JAY JAGANNATH STONE CRUSHER	234	Aug-25	15%	0.184
36	M/S. Shree Ganesh Enterprises	333	Aug-25	15%	0.262

Annexure-5(a)

a. HT (100 KVA and above) (New Consumer 2025-26)

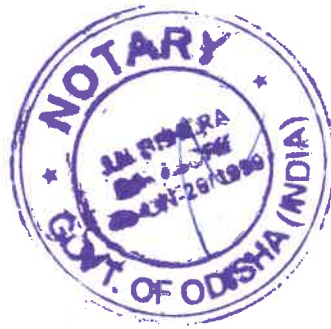
Sr. No.	Name of Consumer	CD in KVA asked for	Likely date of availing the supply	LF of Drawal	MU Likely to be drawn
37	M/S. NIBEDITA POLYMER PROP AMALENDU NAYAK	150	Oct-25	15%	0.088
38	Mr. SHREE BALAJI ORE PROCESSING AND STEEL INDS. P. LTD	222	Oct-25	15%	0.131
39	M/S. NILAGIRI POLYPACK PVT LTD	229	Dec-25	15%	0.090
40	Mr. Sunandan Pradhan	190	Dec-25	15%	0.074
41	EXECUTIVE ENGINEER ANANDAPUR CANAL DIVISION	189	Jun-25	15%	0.186
42	EXECUTIVE ENGINEER ANANDAPUR CANAL DIVISION	189	Jun-25	15%	0.186
43	EXECUTIVE ENGINEER ANANDAPUR CANAL DIVISION	256	Jun-25	15%	0.252
44	M/S. EE RWS&S DIVISION BARIPADA	192	Apr-25	15%	0.228
45	Executive Engineer RWSS	257	Jun-25	15%	0.253
46	Executive Engineer, RWSS Division- Balasore	141	Jun-25	15%	0.139
47	M/S. GENERAL MANAGER WATCO DIVISION BARIPADA	358	Aug-25	15%	0.282
48	M/S. GENERAL MANAGER WATCO DIVISION BARIPADA	306	Aug-25	15%	0.241
49	M/S. THE MANAGER WATCO SUB-DIVISION JODA C/O- MR	219	Aug-25	15%	0.172
50	OFFICE OF THE MANAGER WATCO SUB-DIVISION	336	Nov-25	15%	0.164
51	EE RWSS	315	Nov-25	15%	0.154
52	M/S. GM WATCO Division	250	Nov-25	15%	0.122
53	EXECUTIVE ENGINEER RWSS ANANDPUR	119	Dec-25	15%	0.047
54	EE RWSS BARIPADA WTP Marsigaon & Jadida	282	Dec-25	15%	0.111
55	EXECUTIVE ENGINEER RWSS DIVISION BALASORE	245	Mar-26	15%	0.025
56	M/S. EKALAVYA MODEL RESIDENTIAL SCHOOL CARE OF DWO BPD	189	Apr-25	15%	0.224
57	M/S. EMRS SC &ST HOSTEL	167	Apr-25	15%	0.198
58	District Sport Office	122	May-25	15%	0.132
59	M/S. EKALAVYA MODEL RESIDENTIAL SCHOOL	189	Jul-25	15%	0.168
60	M/S. EKALAVYA MODEL RESIDENTIAL SCHOOL	189	Jul-25	15%	0.168
61	M/S. Ekalabya Model School	189	Aug-25	15%	0.149
62	M/S. EKALABYA MODEL RESIDENTIAL SCHOOL	189	Aug-25	15%	0.149
63	M/S. PRINCIPAL GOVT. COLLEGE OF ENGINEERING KEONJHAR	280	Aug-25	15%	0.220
64	M/S. EMRS SC&ST HOSTEL	167	Sep-25	15%	0.115
65	M/S. EXECUTIVE OFFICER BARIPADA MUNICIPALITY	150	Sep-25	15%	0.103
66	MEDICAL OFFICER CHC BASIRATHPUR	122	Nov-25	15%	0.060
67	M/S. EKALAVYA MODEL RESIDENTIAL SCHOOL C/O DWO	188	Nov-25	15%	0.092



Annexure-5(a)

a. HT (100 KVA and above) (New Consumer 2025-26)

Sr. No.	Name of Consumer	CD in KVA asked for	Likely date of availing the supply	LF of Drawal	MU Likely to be drawn
68	M/S. PRINCIPAL GOVT. COLLEGE OF ENGINEERING KEONJHAR	280	Nov-25	15%	0.137
69	District Sport Office, Bhadrak	122	Dec-25	15%	0.048
70	District Sport Office, Bhadrak	110	Dec-25	15%	0.043
71	M/S. KENDRIYA VIDYALAYA NO 2 BALASORE	176	Jan-26	15%	0.051
72	M/S. EKLAVYA MODEL RESIDENTIAL SCHOOL KHUNTAPADA	189	Jan-26	15%	0.055
73	M/S. EKLAVYA MODEL RESIDENTIAL SCHOOL VEJIDIHI	189	Jan-26	15%	0.055
74	Eklavya Model Residential School	189	Mar-26	15%	0.019



Annexure-5(a)**a. HT (100 KVA and above) (New Consumer 2025-26)**

Sr. No.	Name of Consumer	CD in KVA asked for	Likely date of availing the supply	LF of Drawal	MU Likely to be drawn
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Annexure-5(b)**b. HT (100 KVA and above) Existing Consumer**

Sr. No.	Name of Consumer	Existing CD	Enhanced CD asked for	Likely date of availing Enhanced load	LF of Drawal for FY 2024-25	Additional MU to be drawn on such enhancement
NIL						

Annexure-5(c)**c. EHT (New Consumer 2025-26)**

Sr. No.	Name of Consumer	CD in KVA asked for	Likely date of availing the supply	LF of Drawal	MU Likely to be drawn
1	JINDAL Ferrous Ltd, JRED	130000	Mar-26	10%	9.672
2	M/S. LINDE INDIA LTD.(NSC),Jajpur	80000	Apr-25	15%	65.568
3	M/S. RUNGTA METALS PRIVATE LTD	18000	Mar-26	5%	0.670
4	M/S ANAND EXPORTS(NSC), JAJPUR	19000	Mar-26	5%	0.707

Annexure-5(d)**d. EHT (Existing Consumer)**

Sr. No.	Name of Consumer	Existing CD	Enhanced CD asked for	Likely date of availing Enhanced load	LF of Drawal for FY 2024-25	Additional MU to be drawn on such enhancement
1	M/S. NEELACHAL ISPAT NIGAM LTD	50000	65000	Sep-25	20%	15.120
2	M/S MISRILAL MINES PVT.LTD	16000	32000	Jan-26	20%	6.900



Annexure-6(a)**Details of Outsource Manpower Expenses for FY 2024-25 (up to Nov'24)**

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Total
Outsourced Manpower Cost-Consumer care Center & Call Center Expenses	58,44,097	58,22,954	45,00,000	44,39,971	40,90,974	69,06,312	32,09,739	59,09,823	4,07,23,869
Outsourced Manpower Cost-Data entry Expenses	4,16,000	4,16,000	4,16,000	9,40,201	3,17,757	3,19,636	4,50,000	4,66,778	37,42,372
Outsourced Manpower Cost-Disconnection Squad Expenses/Enforcement	1,57,79,321	66,81,862	1,67,15,276	1,51,41,172	1,08,11,397	1,40,99,912	1,56,47,014	91,56,481	10,40,32,435
Outsourced Manpower Cost-IT Sahayak	9,44,020	9,44,020	3,00,000	9,76,890	1,45,876	10,12,980	25,17,785	3,91,956	72,33,528
Outsourced Manpower Cost-Office Upkeep Expenses/Facility Management	65,07,283	40,82,371	73,55,013	64,89,337	76,88,821	69,33,022	95,82,130	53,98,264	5,40,36,238
Outsourced Manpower Cost-Watch & ward Expenses	86,83,442	15,58,239	23,71,789	71,78,858	87,69,013	39,62,361	15,92,178	51,03,805	3,92,19,684
Outsourced Manpower Cost-WSHG Billing & Collection contract	2,89,76,042	3,59,75,680	3,38,33,810	2,67,05,484	3,02,61,232	5,17,61,615	5,39,60,795	2,26,21,830	28,40,96,489
Grand Total	6,71,50,204	5,54,81,126	6,54,91,888	6,18,71,913	6,20,85,069	8,49,95,838	8,69,59,640	4,90,48,937	53,30,84,616



Details of Outsource Manpower Expenses For FY 2025-26

Particulars	₹ Crore
Outsourced Manpower Cost-WSHG Billing & Collection contract	34.84
Outsourced Manpower Cost-Data entry Expenses	0.70
Outsourced Manpower Cost-Disconnection Squad Expenses/Enforcement	18.27
Outsourced Manpower Cost-Consumer care Center & Call Center Expenses	8.90
Outsourced Manpower Cost-Office Upkeep Expenses/Facility Management	13.03
Outsourced Manpower Cost-IT Sahayak	1.23
Outsourced Manpower Cost-Watch & ward Expenses	7.28
Grand Total	84.23

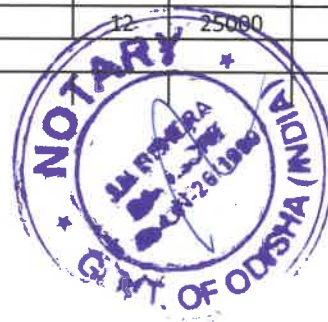
FM & Watch and ward and IT Sahayak

Particulars	Qty	Rate	FY-26
Security Guard	106	16,489	2,09,73,448
Security Supervisor	102	19,884	2,43,37,428
Pantry Boy for circle,division & subdivision office	257	14,137	4,35,98,567
House keeping Boy for Circle,division & sub-division	272	14,976	4,88,80,351
Admin Assistant	1	20,635	2,47,620
AMR Assistant	1	20,579	2,46,948
AMR Assistant(T)	1	16,733	2,00,796
Data Entry Operator	26	15,934	49,71,408
IT Executive	10	20,604	24,72,480
Commercial Assistant	59	23,692	1,67,73,936
Gardner	1	14,717	1,76,604
Office Boy	8	14,417	13,84,032
Gardener	1	12,533	1,50,396
Supervisor	1	15,545	1,86,540
Plumber	1	15,545	1,86,540
Electrician	1	15,545	1,86,540
Photocopy operator	1	16,024	1,92,288
Cook cum care taker	1	16,024	1,92,288
Driver	5	22,536	13,52,160
Cleaning Boy with Material	10	15,417	18,50,040
Watch & Ward (Support staff)	192	14,417	3,32,16,768
Watch & Ward (Support staff)	1	20,445	2,45,340
Driver	4	22,030	10,57,440
IT- Field Support Assistant (FSA)	421	27,461	1,15,61,069
Rate Contract to IT Help Desk Personnel	22	31,329	6,89,240
Total			21,53,30,269

Consumer care Center & Call Center Expenses

Particulars	Qty	Rate	Value
Consumer care Center & Call Center Expenses	297	25,000	8,89,50,000.0
			8,89,50,000.0

Data Entry Expenses	Qty	Rate	Value
Data Entry Operation at SDO Level	14	20000	33,60,000.0
Manpower - Front Office	12	25000	36,00,000.0
Total			69,60,000.0



Annexure-6(b)

Enforcement & Disconnection	Qty	Rate	Value
Supervision support for mass raid and surgical strike in tough area	45	21,914	1,18,33,512
Backend support for enforcement activity	5	20,374	12,22,432
Security Assistants (Female)-Semi Skille	80	16,564	1,59,01,204
Technician (Skilled)	40	18,923	90,83,153
Vehicle With Driver(Bolero AC) 12 Hrs.	40	72,519	3,48,09,149
Ex-service man(Retired police officer)	17	25,000	51,00,000
Retd. Superintendent of Police	1	1,21,835	14,62,020
Disconnection / Reconnection (Semi-Skill	203	17,116	4,91,98,162
Disconnection / Reconnection (Skilled)	203	18,827	5,41,17,001
Total			18,27,26,634

Outsourced Manpower Cost-WSHG Billing & Collection contract	Qty	Rate	Value
Bill Collector (Semi Skilled)	1276	17,800	27,25,55,437
Supervisor (Skilled)	89	19,392	2,07,10,134
Other Allowances			5,51,15,102
Total			34,83,80,674
Grand Total			84,23,47,576



Annexure-7(a)

Month wise and Head wise Expenses towards Repairs and Maintenance for FY 2023-24

Heading	(₹ INR)												
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Grand Total
AMC - Primary Substations & Feeders	4,10,32,789	4,24,86,294	4,20,82,636	4,36,54,748	4,26,28,807	4,22,31,294	4,58,09,630	4,44,87,562	4,70,98,159	4,57,16,989	3,90,54,809	5,49,42,617	53,12,26,334
Material required for Maintenance of 33 KV Network	14,64,089	9,73,478	11,12,251	63,47,783	16,56,075	51,37,782	48,52,781	23,16,203	27,09,790	28,73,292	37,87,682	71,28,079	4,03,59,286
Testing/Overhauling/Reconditioning of Transformers	30,61,441	79,97,027	49,89,226	35,04,511	53,48,572	44,05,292	38,85,573	33,29,767	30,86,080	31,83,565	23,01,447	26,37,803	4,77,30,302
Materials for Repairing/Service of Circuit Braekers/CT&PT	1,38,003	37,488	4,52,157	8,49,256	83,132	6,908	15,945	5,34,911	5,836	1,216	2,317	1,899	21,29,067
Distribution AMC Contract	13,33,95,467	13,77,36,541	13,47,02,572	14,68,62,083	13,58,97,906	15,55,58,567	15,27,49,126	11,32,44,498	13,18,17,664	12,63,13,057	11,72,02,534	4,84,58,579	1,53,39,38,593
Distribution Materials (O/H)	59,50,463	22,00,082	20,25,534	27,36,512	24,53,634	17,10,291	20,04,080	22,25,222	17,14,025	22,36,417	20,45,042	26,16,271	2,99,17,575
Distribution Materials (U/G)	39,92,703	33,11,464	30,99,429	36,01,026	41,32,253	33,93,941	29,62,944	30,04,154	35,09,368	25,73,196	38,79,599	22,50,442	3,97,10,519
Material & Services for Distribution Transformer Repairing	88,56,990	81,18,348	1,42,40,470	43,25,620	57,19,674	28,91,940	1,96,05,852	15,46,139	17,13,948	1,00,46,046	1,06,10,773	71,27,519	9,48,03,317
IT, OT & Admin. AMC	40,33,509	24,58,167	66,56,007	57,32,373	72,31,247	97,27,778	10,14,423	1,19,91,782	33,61,651	86,76,179	76,43,465	96,74,925	7,82,01,506
Civil	8,98,859	6,67,902	7,68,308	12,50,429	4,19,396	5,26,467	10,54,836	7,11,976	42,64,330	3,23,160	9,98,646	14,19,771	1,33,04,080
Grand Total	20,28,24,312	20,59,86,782	21,03,28,591	21,88,64,340	20,59,70,695	22,55,90,260	23,39,55,191	18,33,92,215	19,92,80,851	20,19,43,116	18,75,26,313	13,62,57,903	2,41,13,20,579



Annexure-7(b)

Month wise and Head wise Expenses towards Repairs and Maintenance for FY 2024-25(up to Nov'24)

Heading	Month wise											Grand Total
	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Grand Total			
AMC - Primary Substations & Feeders *	5,34,00,169	4,58,44,316	4,90,91,718	5,27,59,094	4,82,77,054	6,35,85,292	5,26,40,460	2,26,88,432	38,82,86,535			
Material required for Maintenance of 33 KV Network	14,31,431	16,71,190	11,86,453	17,56,258	21,38,609	23,65,902	29,89,387	44,20,860	1,79,60,089			
Testing/Overhauling/Reconditioning of Transformers	71,68,774	98,54,986	89,51,521	69,34,624	89,49,305	82,08,087	44,82,402	62,37,135	6,07,86,835			
Materials for Repairing/Service of Circuit Braekers/CT&PT	8,139	9,290	671	10,858	1,039	2,876	560	2,622	36,055			
Distribution AMC Contract *	12,95,23,798	14,08,62,859	12,91,90,849	9,43,12,884	12,39,12,468	13,47,08,061	14,10,44,004	83,25,850	90,18,80,773			
Distribution Materials (O/H)	62,94,163	94,80,544	82,10,873	31,20,537	24,35,072	17,47,189	32,62,568	64,82,139	4,10,33,084			
Distribution Materials (U/G)	27,52,924	26,64,335	30,27,487	25,43,794	41,12,684	26,09,766	19,56,201	24,04,832	2,20,72,023			
Material & Services for Distribution	42,61,247	69,00,045	48,18,723	25,75,299	13,42,065	1,27,56,984	15,83,481	48,26,153	3,90,63,998			
IT,OT & Admin. AMC	1,74,42,012	2,34,46,848	2,29,33,330	2,12,89,595	1,59,65,931	1,65,14,776	2,29,48,219	1,88,69,877	15,94,10,587			
Civil	1,77,769	2,32,241	42,499	1,314	2,33,486	42,500	42,500	42,500	8,14,809			
Grand Total	22,24,60,425	24,09,66,654	22,74,54,124	18,53,04,256	20,73,67,713	24,25,41,434	23,09,49,782	7,43,00,399	1,63,13,44,787			

(₹ INR)

*AMC manpower deployed in Dana cyclone restoration work in the month of Nov-24



Annexure-8

Details of Long term and short term loans availed,repaid and interest thereon

Lender	Facility Type	Short term/ long term	Apr '22	May '22	Jun '22	Jul '22	Aug '22	Sept '22	Oct '22	Nov '22	Dec '22
Amount of loan availed towards long term											
loan FY 2022-23 & 2023-24 & Actual upto Nov-24											
Union Bank of India	Term Loan -I	Long Term		1,00,000.00	1,09,82,55,255	1,09,82,55,255	1,29,79,43,510	1,31,89,86,263	1,53,79,36,737	1,57,14,69,123	1,76,93,92,288.00
Union Bank of India	Term Loan -II	Long Term									
Bank of Baroda	Term Loan -III	Long Term									
Long Term Loan											
Amount of loan Repaid towards long term											
loan FY 2022-23 & 2023-24 & Actual upto Nov-24											
Union Bank of India	Term Loan -I										
Union Bank of India	Term Loan -II										
Amount of loan availed towards Short term											
loan FY 2022-23 & 2023-24 & Actual upto Nov-24											
Union Bank of India	Pre-Vesting takeover Loan	Short Term	1,38,96,11,878	1,66,62,14,051	1,27,05,32,766	1,02,10,13,434	1,03,54,91,289	1,24,07,15,296	1,18,07,90,366	92,62,26,999	1,21,94,39,661
State Bank of India	Pre-Vesting takeover Loan	Short Term	18,56,57,788	18,56,31,272	18,55,57,450	18,55,63,224	18,55,61,655	18,55,31,547	18,55,31,411	18,55,03,246	18,63,76,160
Federal Bank Limited	Pre-Vesting takeover Loan	Short Term	76,24,73,394	75,67,53,955	74,49,08,554	74,71,17,088	74,71,74,422	74,73,76,163	74,74,85,278	74,78,35,302	74,77,74,130
Axis Bank Limited	Cash Credit	Short Term		7,65,27,173	23,23,45,633	1,71,35,616	25,53,39,319	20,23,48,989	40,62,08,326	24,66,05,681	50,52,05,703
State Bank of India	Cash Credit	Short Term					35,13,93,767	30,16,56,165	36,00,00,000	36,23,67,123	
Short term Loan											
Amount of interest paid towards long term											
loan for FY 2022-23 & 2023-24 & Actual upto Nov-24											
Union Bank of India	Term Loan -I	Long Term		406	43,11,855	65,75,991	71,56,309	76,27,828	84,40,395	90,32,014	99,74,784
Union Bank of India	Term Loan -II	Long Term									
Bank of Baroda	Term Loan -III	Long Term									
Total Interest on Long Term Loan											
Amount of interest paid towards Short term											
loan for FY 2022-23 & 2023-24 & Actual upto Nov-24											
Union Bank of India	Pre-Vesting takeover Loan	Short Term	51,94,156	64,25,628	1,29,33,042	20,438	58,13,777	52,94,374	71,64,591	53,78,012	56,36,052
State Bank of India	Pre-Vesting takeover Loan	Short Term	8,45,316	8,73,484	8,45,178	8,05,775	8,72,931	8,44,892	8,72,914	8,44,751	8,72,914
Federal Bank Limited	Pre-Vesting takeover Loan	Short Term	29,67,903	31,29,795	30,49,486	31,62,260	33,07,075	32,11,905	34,54,897	35,35,853	36,32,699
Axis Bank Limited	Cash Credit	Short Term	5,16,888	1,56,034	3,18,057	12,04,295	8,54,439	5,82,820	15,68,945	19,31,895	21,64,645
State Bank of India	Cash Credit	Short Term				16,16,548	13,93,767	25,66,165	12,35,753	35,50,686	15,91,233
Finance charges			23,45,430	6,03,696	71,33,601	-42,63,702	53,49,075	28,46,088	6,16,703	2,20,235	75,12,112
Total Interest on Working Capital Loan											
Rate of interest towards availing long term											
loan FY 2022-23 & 2023-24 and Actual upto Nov-24											
Union Bank of India	Term Loan -I	Long Term		7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
Union Bank of India	Term Loan -II	Long Term									
Bank of Baroda	Term Loan -III	Long Term									
Rate of interest towards availing Short term											
loan FY 2022-23 & 2023-24 and Actual upto Nov-24											
Union Bank of India	Pre-Vesting takeover Loan	Short Term	5.26%	5.26%	5.26%	5.26%	5.26%	5.26%	5.26%	5.26%	5.26%
State Bank of India	Pre-Vesting takeover Loan	Short Term	5.55%	5.55%	5.55%	5.55%	5.55%	5.55%	5.55%	5.55%	5.55%
Federal Bank Limited	Pre-Vesting takeover Loan	Short Term	5.40%	5.40%	5.40%	5.40%	5.40%	5.40%	5.40%	5.40%	5.40%
Axis Bank Limited	Cash Credit	Short Term	7.20%	7.20%	7.75%	7.80%	7.80%	7.90%	8.15%	8.25%	8.40%
State Bank of India	Cash Credit	Short Term					7.75%	7.75%	8.00%	8.00%	8.40%



Annexure-8

Details of Long term and short term

Lender	Jan'23	Feb'23	Mar'23	FY 2022-23	Apr'23	May'23	Jun'23	Jul'23	Aug'23	Sept'23	Oct'23	Nov'23
Amount of loan availed towards long term loan FY 2022-23 & 2023-24 & Actual upto Nov-24												
Union Bank of India	1,88,52,24,917	2,10,73,21,416	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000
Union Bank of India			25,10,57,000	25,10,57,000	44,82,50,312	73,51,50,481	89,42,79,114	1,02,77,03,993	1,21,81,01,557	1,39,86,54,607	1,60,49,79,968	1,82,96,66,896
Bank of Baroda												
Long Term Loan	1,88,52,24,917	2,10,73,21,416	2,37,46,57,000	2,37,46,57,000	2,57,18,50,312	2,85,87,50,461	3,01,78,79,114	3,15,13,03,993	3,34,17,01,557	3,52,22,54,607	3,72,85,79,968	3,95,32,66,896
Amount of loan Repaid towards long term loan FY 2022-23 & 2023-24 & Actual upto Nov-24												
Union Bank of India								3,79,21,436			3,79,21,436	
Union Bank of India												
Bank of Baroda												
Amount of loan availed towards Short term loan FY 2022-23 & 2023-24 & Actual upto Nov-24												
Union Bank of India	1,50,34,43,596	1,18,51,03,217	1,00,76,87,495	1,00,76,87,495	96,51,26,175	98,66,08,442	1,04,57,89,171	98,64,09,780	1,00,29,18,442	1,01,62,29,089	99,63,38,955	1,00,23,26,224
State Bank of India	18,55,25,318	18,54,39,723	18,63,54,100	18,63,54,100	18,54,27,180	18,54,26,804	18,53,64,655	18,53,27,373	18,53,96,986	18,63,70,531	18,53,64,020	18,52,67,335
Federal Bank Limited	74,78,67,687	74,74,08,665	74,52,22,806	74,52,22,806	74,87,49,627	74,90,67,749	74,89,65,008	74,90,81,954	74,90,18,269	74,87,52,466	74,87,38,617	74,84,28,663
Axis Bank Limited	6,39,30,961	3,83,67,340						26,85,146				4,04,96,994
State Bank of India												
Short term loan	2,50,07,67,562	2,15,63,16,945	1,93,92,64,400	1,93,92,64,400	1,89,93,02,983	1,92,11,02,995	1,96,01,18,834	1,92,35,04,232	1,93,73,33,697	1,95,01,52,086	1,92,94,41,592	1,97,65,19,216
Amount of interest paid towards long term loan for FY 2022-23 & 2023-24 & Actual upto Nov-24												
Union Bank of India	1,08,78,804	1,07,82,091	37,77,889	7,85,58,366	1,26,97,964	1,40,30,546	1,47,48,838	1,52,40,466	1,49,68,315	1,44,85,466	1,49,66,315	1,42,78,197
Union Bank of India			58,121	58,121	2,13,700	43,27,093	57,28,658	69,93,140	82,14,584	89,56,184	1,08,53,623	1,20,06,987
Bank of Baroda												
Total Interest on Long Term Loan	1,08,78,804	1,07,82,091	38,36,011	7,86,16,488	1,48,35,264	1,83,57,639	2,04,77,496	2,22,33,606	2,31,82,899	2,34,41,650	2,58,21,938	2,62,85,184
Amount of interest paid towards Short term loan for FY 2022-23 & 2023-24 & Actual upto Nov-24												
Union Bank of India	63,31,161	51,66,658	64,85,982	7,18,43,871	62,01,668	70,16,468	65,26,336	72,91,663	80,13,958	72,51,822	70,87,661	54,51,564
State Bank of India	8,73,158	7,88,405	9,13,077	1,02,52,796	9,32,081	9,62,873	9,31,801	21,60,798	12,69,614	12,03,544	12,43,489	12,03,315
Federal Bank Limited	36,24,072	33,65,231	32,80,846	3,97,20,022	48,79,896	50,53,908	49,26,548	51,01,960	50,99,335	49,34,197	50,88,216	49,40,046
Axis Bank Limited	9,22,209	6,02,516	5,94,677	1,14,17,420				1,51,717	51,456	9,570	44,751	44,412
State Bank of India				1,19,54,152				10,98,080				
Finance Charges	4,41,826	8,32,112	1,54,97,702	3,91,34,878	32,22,286	6,42,546	4,21,522	76,18,227	6,19,336	25,67,204	4,79,043	34,30,147
Total Interest on Working Capital Loan	1,21,92,426	1,07,52,922	2,67,72,284	18,43,23,139	1,52,35,931	1,36,75,795	1,28,06,206	2,34,22,444	1,50,53,739	1,59,66,337	1,39,41,160	1,50,68,484
Rate of interest towards availing long term loan FY 2022-23 & 2023-24 and Actual upto Nov-24												
Union Bank of India	7.05%	7.05%	7.05%	7.05%	7.05%	8.45%	8.45%	8.45%	8.45%	8.45%	8.45%	8.45%
Union Bank of India			8.45%	8.45%	8.45%	8.45%	8.45%	8.45%	8.45%	8.50%	8.50%	8.50%
Bank of Baroda												
Rate of interest towards availing Short term loan FY 2022-23 & 2023-24 and Actual upto Nov-24												
Union Bank of India	5.26%	5.26%	8.24%	8.24%	8.24%	8.24%	8.24%	8.24%	8.24%	8.24%	8.24%	8.24%
State Bank of India	5.55%	5.55%	6.11%	6.11%	5.77%	6.50%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%
Federal Bank Limited	5.78%	5.78%	6.76%	6.76%	6.76%	7.94%	8.07%	8.07%	8.07%	8.07%	8.07%	8.09%
Axis Bank Limited	8.00%	8.00%	8.70%	8.70%	8.75%	8.90%	8.90%	8.90%	8.95%	8.95%	8.95%	9.00%
State Bank of India	8.38.41%	8.65%	8.65%	8.65%	8.65%	8.65%	8.65%	8.65%	8.70%	8.70%	8.70%	8.70%



Annexure-8

Details of Long term and short term

Lender	Dec-23	Jan-24	Feb-24	Mar-24	FY 2023-24
Amount of loan availed towards long term loan FY 2022-23 & 2023-24 & Actual upto Nov-24					
Union Bank of India	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000
Union Bank of India	2,08,27,60,371	2,52,04,02,623	2,52,69,87,313	2,67,96,00,000	2,67,96,00,000
Bank of Baroda					
Long Term Loan	4,20,63,60,371	4,38,40,02,623	4,65,05,87,313	4,80,32,00,000	4,80,32,00,000
Amount of loan Repaid towards long term loan FY 2022-23 & 2023-24 & Actual upto Nov-24					
Union Bank of India		3,79,21,436			11,37,64,308
Union Bank of India					
Amount of loan availed towards Short term loan FY 2022-23 & 2023-24 & Actual upto Nov-24					
Union Bank of India	1,00,23,26,224	99,53,11,724	1,00,23,31,111		
State Bank of India	18,52,09,840	18,51,52,241	18,51,14,128	18,50,56,257	18,50,56,257
Federal Bank Limited	74,82,34,325	74,81,38,167	74,76,97,454	74,78,11,849	74,78,11,849
Axis Bank Limited	25,68,407	1,12,79,055			
State Bank of India					
Short term loan	1,93,85,38,796	1,93,96,81,186	1,93,51,42,693	93,26,68,106	93,26,68,106
Amount of interest paid towards long term loan for FY 2022-23 & 2023-24 & Actual upto Nov-24					
Union Bank of India	1,46,39,658	1,46,96,164	1,34,93,431	1,44,24,013	17,26,71,373
Union Bank of India	1,41,22,637	1,56,10,233	1,61,26,712	1,85,58,017	12,36,35,168
Bank of Baroda					
Total interest on Long Term Loan	2,87,62,295	3,03,06,397	2,96,20,143	3,29,82,030	29,63,06,541
Amount of interest paid towards Short term loan for FY 2022-23 & 2023-24 & Actual upto Nov-24					
Union Bank of India	71,55,504	71,57,303	66,16,620	31,85,470	7,89,56,077
State Bank of India	12,42,505	12,42,400	11,61,888	12,41,480	1,47,95,788
Federal Bank Limited	51,05,662	51,03,842	47,59,141	51,07,880	6,00,94,631
Axis Bank Limited	41,852	74,483	4,451	3,459	4,26,151
State Bank of India					10,98,080
Finance charges	1,44,25,379	49,26,705	3,59,903	38,56,018	4,25,68,314
Total interest on Working Capital Loan	2,79,70,902	1,85,04,734	1,29,02,003	1,33,88,306	19,79,39,041
Rate of interest towards availing long term loan FY 2022-23 & 2023-24 and Actual upto Nov-24					
Union Bank of India	8.45%	8.45%	8.45%	8.45%	8.45%
Union Bank of India	8.50%	8.50%	8.50%	8.80%	8.80%
Bank of Baroda					
Rate of interest towards availing Short term loan FY 2022-23 & 2023-24 and Actual upto Nov-24					
Union Bank of India	8.24%	8.24%	8.24%	8.24%	8.24%
State Bank of India	7.90%	7.90%	7.90%	7.90%	7.90%
Federal Bank Limited	8.09%	8.09%	8.05%	8.20%	8.20%
Axis Bank Limited	9.05%	9.05%	9.05%	9.10%	9.10%
State Bank of India	8.70%	8.70%	8.70%	8.70%	8.70%



Annexure-8

Details of Long term and short term

Annexure-8

Lender		Apr'24	May'24	Jun'24	Jul'24	Aug'24	Sep'24	Oct'24	Nov'24	YTD Nov'24
(* INR)										
Amount of loan availed towards long term										
loan FY 2022-23 & 2023-24 & Actual upto Nov-24										
Union Bank of India	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000	2,12,36,00,000
Union Bank of India	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000	2,67,96,00,000
Bank of Baroda	60,40,44,836			60,40,44,836	86,93,38,586	1,62,33,42,068	1,87,61,05,658	2,19,85,27,568	2,19,85,27,568	2,19,85,27,568
Long Term Loan	4,80,32,00,000	4,80,32,00,000	4,80,32,00,000	5,40,72,44,836	5,67,25,38,586	6,42,65,42,068	6,67,93,05,658	7,00,17,87,568	7,00,17,87,568	7,00,17,87,568
Amount of loan repaid towards long term										
loan FY 2022-23 & 2023-24 & Actual upto Nov-24										
Union Bank of India	3,79,21,436			3,79,21,436				3,79,21,436		22,75,28,616
Union Bank of India	4,78,50,000			4,78,50,000			4,78,50,000			9,57,00,000
Long Term Loan	3,79,21,436			3,79,21,436			4,78,50,000	3,79,21,436		32,32,28,616
Amount of loan availed towards Short term										
loan FY 2022-23 & 2023-24 & Actual upto Nov-24										
Union Bank of India	18,49,57,292	18,48,97,998	18,47,98,006	18,47,37,644	18,44,09,642	18,41,52,684	18,53,02,251	18,52,21,438	18,52,21,438	6,27,18,364
Federal Bank Limited	74,96,73,128	74,98,38,890	74,96,76,958	74,98,36,716	74,98,36,716	74,96,73,587	74,98,36,716	74,96,72,464	74,96,72,464	1,67,80,688
Axis Bank Limited			38,56,365							
State Bank of India										
Short term Loan	93,46,30,420	93,47,36,888	93,85,31,229	93,45,74,360	93,42,46,358	93,38,26,271	93,51,38,967	93,51,38,967	1,01,43,92,954	1,01,43,92,954
Amount of interest paid towards long term										
loan for FY 2022-23 & 2023-24 & Actual upto Nov-24										
Union Bank of India	1,39,58,722	1,44,92,219	1,43,19,750	1,47,34,142	1,44,54,610	1,39,88,332	1,44,54,610	1,37,65,998	1,37,65,998	11,41,68,383
Union Bank of India	1,93,81,216	2,00,27,257	1,93,81,216	1,96,53,297	1,96,59,627	1,90,38,728	1,94,21,725	1,87,95,218	1,87,95,218	15,53,68,284
Bank of Baroda				23,15,407	52,60,707	74,76,318	1,24,46,220	1,38,66,773	1,38,66,773	4,13,65,425
Total Interest on Long Term Loan	3,33,39,938	3,45,19,476	3,37,00,966	3,67,02,846	3,93,84,944	4,05,03,378	4,63,22,555	4,64,27,989	4,64,27,989	31,09,02,092
Amount of interest paid towards Short term										
loan for FY 2022-23 & 2023-24 & Actual upto Nov-24										
Union Bank of India	16,889	4,77,797	-11,17,223	10,457	10,15,161	7,14,247	3,91,222	12,75,647	12,75,647	27,84,197
State Bank of India	12,01,035	12,40,706	12,00,008	12,39,637	9,71,999	10,43,042	1,14,9,567	1,19,19,187	1,19,19,187	91,65,181
Federal Bank Limited	49,28,223	50,93,985	49,32,053	50,91,811	50,91,811	49,28,682	50,91,811	49,27,559	49,27,559	4,00,85,935
Axis Bank Limited			1,510	6,879	2,883			3,62,349	3,62,349	3,73,621
State Bank of India						6,19,726				6,19,726
Finance charges	13,00,982	13,07,763	1,27,42,800	58,69,862	10,76,727	4,07,627	30,74,002	21,07,724	21,07,724	2,78,87,486
Total Interest on Working Capital Loan	74,47,129	81,20,251	1,77,59,148	1,22,18,646	81,58,581	77,13,324	97,06,602	97,32,466	97,32,466	8,09,16,146
Rate of interest towards availing long term										
loan FY 2022-23 & 2023-24 and Actual upto Nov-24										
Union Bank of India	8.45%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.85%	8.85%
Union Bank of India	8.80%	8.80%	8.80%	8.80%	8.80%	8.85%	8.85%	8.85%	8.85%	8.85%
Bank of Baroda				8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
Rate of interest towards availing Short term										
loan FY 2022-23 & 2023-24 and Actual upto Nov-24										
Union Bank of India	8.15%	8.15%	8.15%	8.15%	8.40%	8.40%	8.40%	8.40%	8.40%	8.40%
State Bank of India	7.90%	7.90%	7.90%	7.90%	7.35%	7.35%	7.35%	7.35%	7.35%	7.35%
Federal Bank Limited	8.05%	8.05%	8.05%	8.05%	8.05%	8.05%	8.05%	8.05%	8.05%	8.05%
Axis Bank Limited	9.10%	9.10%	9.10%	9.10%	9.10%	9.10%	9.10%	9.10%	9.10%	9.10%
State Bank of India	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%



Annexure-9

Detailed statement of utilization of Government funds received by TPNODL scheme wise

Sr. No.	Project Name	Opening Balance of Govt. Grants as on Vesting date 01.04.2021	Grant Received during the period (From date of Vesting to 30.11.2024)	Refund during this period (From date of Vesting to 30.11.2024)	FY 2021-22		FY 2022-23	
					Assets Capitalized	Charged to P&L	Assets Capitalized	Charged to P&L
1	Elephant Corridor	62,40,61,559	1,06,50,00,000			14,95,33,760		
2	BGIY On/Off GRID	1,39,03,682	1,02,04,87,000			1,59,69,478		
3	School & Anganwadis	14,40,89,040	10,60,00,000			4,07,091		
4	OPTCL ODSSP	8,19,38,844	18,79,98,234					
5	YAAS	-	1,18,48,78,000	8,25,00,000	8,62,01,161		7,46,47,661	
6	DANA		93,83,13,000					
7	Energy Conservation Display		1,36,13,880		66,77,650			
8	NTPC-SAUBHAGYA		26,34,993					
9	ODSSP Phase-V		2,31,00,00,000					
10	SDMF (Flood & Cyclone)		65,48,00,000					
Grand Total		86,39,93,125	7,48,37,25,107	8,25,00,000	9,28,78,791	16,59,10,328	7,46,47,661	



Annexure-9

Annexure-9

Detailed statement of utilization of Gc

Sr. No.	Project Name	FY 2023-24		FY 2024-25 upto Nov'24		Assets Capitalized (From date of Vesting to 30.11.2024)	Charged to P&L (From date of Vesting to 30.11.2024)	CWIP as on 30.11.2024	Total Utilisation (From date of Vesting to 30.11.2024)	Un-utilized Fund as on 30.11.2024
		Assets Capitalized	Charged to P&L	Assets Capitalized	Charged to P&L					
1	Elephant Corridor	76,76,18,971		32,08,16,383		1,30,19,48,896	-	15,55,53,954	1,45,75,02,849	23,15,58,709
2	BGIY On/Off GRID			7,12,12,864		8,71,82,342	-	59,86,72,374	68,58,54,716	34,85,35,966
3	School & Anganwadis	1,42,25,788		63,22,498		2,09,55,377	-	2,90,08,668	4,99,64,045	20,01,24,995
4	OPTCL ODSSP	4,55,92,604		5,37,075		7,97,69,077	-	3,63,97,022	11,61,66,099	15,37,70,979
5	YAAS	5,00,98,523	17,13,455	40,50,90,267		45,51,88,790	16,25,62,276	41,62,47,132	1,03,39,98,199	6,83,79,801
6	DANA						17,96,88,391	4,97,83,137	22,94,71,529	70,88,41,471
7	Energy Conservation Display					17,96,88,391	93,46,738	-	93,46,738	42,67,142
8	NTPC-SAUBHAGYA									26,34,993
9	ODSSP Phase-V							1,09,75,79,736	1,09,75,79,736	1,21,24,20,264
10	SDMF (Flood & Cyclone)							42,02,69,693	42,02,69,693	23,45,30,307
	Grand Total	87,75,35,886	17,13,455	80,39,79,087	18,23,57,499	1,94,50,44,481	35,15,97,406	2,80,35,11,716	5,10,01,53,602	3,16,50,64,629



Annexure-10

The details of GRIDCO's contribution towards capex

(₹ INR)

Asset Description	FY 2021-22	FY 2022-23	FY 2023-24	Grand Total
11KV OVERHEAD LINE	16,31,500	6,01,13,301	4,78,33,649	10,95,78,450
11KV OVERHED LINE	29,64,000			29,64,000
33/11KV 5MVA Bishnupur PSS Soro	6,62,06,000			6,62,06,000
33/11KV 5MVA ukhunda PSS Remuli	5,99,53,000			5,99,53,000
33/11KVA 3.15MVA PSS Angarapada		2,51,39,000		2,51,39,000
33/11KVA 3.15MVA PSS Dhenka			2,72,86,990	2,72,86,990
33/11KVA 3.15MVA PSS Jyotipur			2,63,26,410	2,63,26,410
33/11KVA 3.15MVA PSS Musakhori			2,48,82,150	2,48,82,150
33/11KVA 3.15MVA PSS Pipilia			2,58,88,800	2,58,88,800
33/11KVA 3.15MVA PSS Suakati			2,56,56,590	2,56,56,590
33/11KVA 5MVA Ghatagaon	5,87,92,500			5,87,92,500
33/11KVA 5MVA PSS Ambadalli			3,01,10,820	3,01,10,820
33/11KVA 5MVA PSS Chapala		2,78,50,000		2,78,50,000
33/11KVA 5MVA PSS Chhenapadi			2,80,84,140	2,80,84,140
33/11KVA 5MVA PSS Gorumahisani		4,58,52,000		4,58,52,000
33/11KVA 5MVA PSS Khieitangri			3,19,53,980	3,19,53,980
33/11KVA 5MVA PSS Kundibag			2,81,26,720	2,81,26,720
33/11KVA 5MVA PSS Mereda		2,51,39,000		2,51,39,000
33/11KVA 5MVA PSS Nududiha		2,45,14,000		2,45,14,000
33/11KVA 5MVA PSS Ragadi			3,86,09,230	3,86,09,230
33/11KVA 5MVA PSS Randasahi		2,29,71,000		2,29,71,000
33/11KVA 5MVA PSS Sapanichua			3,19,25,430	3,19,25,430
33/11KVA 5MVA PSS Saragachida		2,50,68,000		2,50,68,000
33/11KVA 5MVA PSS Sarat			2,70,95,500	2,70,95,500
33/11KVA 8MVA PSS Bijegangadharpur			4,13,37,050	4,13,37,050
33KV OVERHEAD LINE	3,06,76,640	14,02,64,369	19,10,35,331	36,19,76,340
Building & Road		10,87,91,000	18,58,41,210	29,46,32,210
OFFICE EQUIPMENT			9,16,000	9,16,000
Grand Total	22,02,23,640	50,57,01,670	81,29,10,000	1,53,88,35,310

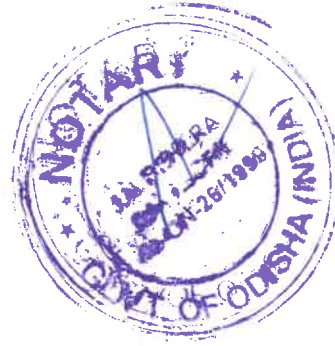
Note:- Asset valuation exercise for equity contribution for FY 2024-25 is undergoing and equity shall be infused in Mar-25



Head wise NESCO fixed assets list from the date of vesting till 31.03.2025

Asset Category	2021-22		2022-23		2023-24		2024-25		Projected Gross Block(31.03.2025)
	Gross Block(01.04.2021)	Sum of Retirement	Gross Block(01.04.2022)	Sum of Retirement	Gross Block(31.03.2023)	Sum of Retirement	Gross Block(31.03.2024)	Sum of Retirement	
Buildings	55907296.24	0.00	55907296.24		55907296.24		55907296.24	0.00	55907296.24
Furniture & Fixtures	22556499.49	0.00	22556499.49	-1237500.00	21318999.49		21261140.49	0.00	21261140.49
Lines & Cable	9218173733.29	0.00	9218173733.29		9218173733.29		9209880795.29	-13620713.79	9196260081.50
Meter	1237090892.82	0.00	1237090892.82		1237090892.82		1204725784.82	-132028927.91	1072696856.91
Office Equipment	17020500.50	0.00	17020500.50		17020500.50		17013634.50	0.00	17013634.50
Office equipment - computer	46313801.83	0.00	46313801.83		46313801.83		46308201.83	0.00	46308201.83
Plant & Machinery	11391526161.41	0.00	11391526161.41	-635278.00	11390890883.41		11390355832.41	0.00	11390355832.41
Vehicles	5464067.00	0.00	5464067.00	-3600.00	5460467.00		5460467.00	0.00	5460467.00
Grand Total	21994052952.58	0.00	21994052952.58	-1876378.00	21992176574.58	-41263422.00	21950913152.58	-145649641.70	21805263510.88

(₹ INR)



Annexure-14

Head wise old Fixed assets and along with depreciation calculation on Pre-Vesting asset

Investment Support	Asset Category	Rate	Opening Gross Block(01.04.2024)	Retirement	Opening Accumulated Depreciation (01.04.2024)	Dep. for Year (Apr'24-Nov'24)	Dep.retir.	Planned Dep. (Dec'24-Mar'25)	Estimated Dep. for year (FY 2024-25)	Closing Accumulated Depreciation (31.03.2024)	Closing Gross Block(01.04.2025)	Planned Dep. (Apr'25-Mar'26)	(₹ INR)
Asset created out of Consumer contribution	Lines & Cable	3.80%	5,72,19,39,979	-	2,02,39,57,718	14,49,55,808	-	7,24,77,904	21,74,33,713	2,24,13,91,431	5,72,19,39,979	21,74,33,713	
	Meter	3.80%	83,73,05,401	-13,10,90,203	41,61,16,620	1,87,21,023	8,50,11,453	89,45,392	2,76,66,415	44,37,83,035	70,62,15,198	2,68,36,177	
	Plant & Machinery	3.80%	7,36,67,03,927	-	2,24,69,45,272	18,66,23,151	-	9,33,11,604	27,99,34,755	2,52,68,80,027	7,36,67,03,927	27,99,34,755	
	Subtotal		13,92,59,49,307	-13,10,90,203	4,68,70,19,610	35,02,99,982	8,50,11,453	17,47,34,900	52,50,34,882	5,21,20,54,493	13,79,48,59,104	52,42,04,645	
Asset created out of Govt. Grant	Lines & Cable	3.80%	1,41,53,85,193	-	20,61,66,645	3,58,56,425	-	1,79,28,212	5,37,84,637	25,99,51,282	1,41,53,85,193	5,37,84,637	
	Meter	3.80%	5,94,11,444	-	67,72,905	15,05,090	-	7,52,545	22,57,635	90,30,539	5,94,11,444	22,57,635	
	Plant & Machinery	3.80%	1,11,97,93,791	-	36,24,91,745	2,83,68,102	-	1,41,97,493	4,25,65,595	40,50,57,340	1,11,97,93,791	4,25,65,595	
	Subtotal		2,59,45,90,428	-	57,54,31,295	6,57,29,617	-	3,28,78,250	9,86,07,867	67,40,39,162	2,59,45,90,428	9,86,07,867	
Asset created out of Own capex	Buildings	1.80%	5,59,07,296	-	2,40,17,215	6,70,832	-	3,35,416	10,06,248	2,50,23,463	5,59,07,296	10,06,248	
	Furniture & Fixtures	4.55%	2,12,61,140	-	1,97,44,665	75,717	-	37,858	1,13,575	1,98,58,240	2,12,61,140	1,13,575	
	Lines & Cable	3.80%	2,07,25,55,623	-1,36,20,714	1,43,75,65,182	5,22,12,449	93,82,593	2,60,79,229	7,82,91,678	1,51,58,56,860	2,05,89,34,909	7,81,18,509	
	Meter	3.80%	30,80,08,940	-9,38,725	9,35,87,804	64,02,150	9,28,144	32,01,075	96,03,225	10,31,91,029	30,70,70,215	96,03,225	
	Office Equipment	9.00%	1,70,13,635	-	1,31,26,359	3,57,140	-	1,78,570	5,35,710	1,36,62,069	1,70,13,635	5,35,710	
	Office equipment -comp	9.00%	4,63,08,202	-	4,31,53,558	4,63,524	-	1,81,422	6,44,945	4,37,98,503	4,63,08,202	6,44,945	
	Plant & Machinery	3.80%	2,90,38,58,115	-	2,62,03,26,678	69,58,106	-	34,79,053	1,04,37,158	2,63,07,63,836	2,90,38,58,115	1,04,37,158	
	Vehicles	12.86%	54,60,467	-	46,65,041	1,61,290	-	63,925	2,25,216	48,90,256	54,60,467	2,25,216	
	Subtotal		5,43,03,73,418	-1,45,59,439	4,25,61,86,501	6,75,01,207	1,03,10,737	3,35,56,549	10,08,57,756	4,35,70,44,257	5,41,58,13,979	10,04,95,074	
	Grand Total		21,95,09,13,153	-14,56,49,642	9,51,86,37,406	48,33,30,806	9,53,22,190	24,11,69,699	72,45,00,506	10,24,31,37,911	21,80,52,63,511	72,32,94,149	



Annexure-15

Head wise TPNODL assets list (after the effective date) along with the depreciation calculation

(₹ INR)

Investment Support	Asset Category	Rate	Opening Gross Block(01.04.2024)	Retirement	Closing Gross Block(30.11.2024)	Opening Accumulated Depreciation (01.04.2024)	Dep. for year (Apr'24-Nov'24)	Dep.retir.
Asset created out of Consumer contribution	Buildings	3.3%	-	-	5,79,284	-	-12,899	-
	Lines & Cable	4.7%	2,57,88,19,304	-	3,70,66,05,314	-16,23,32,204	-10,46,68,317	-
	Meter- Normal	20.0%	25,93,15,104	-	33,19,81,814	-3,30,92,567	-4,02,68,317	-
	Meter-Smart	12.5%	8,97,76,115	-	26,65,85,564	-30,05,088	-1,66,06,342	-
	Plant & Machinery	4.7%	2,72,98,67,066	-	3,76,55,97,950	-17,48,84,049	-10,77,80,833	-
	Lines & Cable	4.7%	1,22,71,02,091	-	2,02,01,78,353	-5,53,87,351	-6,00,04,015	-
Asset created out of Govt. Grant	Meter-Normal	20.0%	-	-	7,12,12,845	-	-92,80,035	-
	Plant & Machinery	4.7%	10,50,66,149	-	16,03,24,264	-46,87,232	-48,03,739	-
	Buildings	3.3%	1,31,76,43,431	-	1,53,10,94,883	-3,98,74,810	-3,22,55,187	-
Asset created out of TPNODL capex	Furniture & Fixtures(Less than ₹5000)	100.0%	2,00,36,096	-	2,37,59,672	-2,00,36,096	-37,13,192	-
	Furniture & Fixtures	6.3%	7,96,09,778	-	9,15,09,895	-49,75,198	-36,15,772	-
	Lines & Cable	4.7%	3,30,49,80,387	-	3,80,88,33,704	-10,59,96,779	-11,05,25,772	-
	Meter-Normal	20.0%	1,03,12,70,869	-	1,12,60,29,388	-18,35,61,552	-14,63,25,218	-
	Meter- Smart	12.5%	27,94,64,339	-	64,21,77,240	-1,29,28,035	-4,03,39,020	-
	Office Equipment(Less than ₹5000)	100.0%	51,38,513	-	54,87,299	-51,38,513	-3,46,034	-
Grand Total	Office Equipment	6.3%	10,39,36,333	-	9,04,70,009	-85,68,861	-42,57,756	-
	Office equipment -computer(Less than ₹5000)	100.0%	1,43,35,749	-	1,43,35,748	-1,43,35,749	-	-
	Office equipment -computer	15.0%	57,65,17,053	-15,13,811	63,71,85,182	-10,07,23,827	-6,30,31,153	4,43,958
	Plant & Machinery	4.7%	3,98,58,84,611	-	4,51,27,31,524	-15,26,58,238	-13,28,41,655	-
	Software	30.0%	98,90,89,832	-	1,12,57,14,330	-26,23,05,910	-21,62,11,957	-
	Vehicles	9.5%	2,21,43,049	-66,64,155	2,93,97,942	-27,84,313	-17,07,061	6,34,877
			18,71,99,95,867	-81,77,966	23,96,17,92,202	-1,34,72,76,370	-1,09,85,94,272	10,78,834



Annexure-17

Source of funds and actual expenditure head wise with description of the particular asset capitalized/transferred month wise till end of November 2024.

(₹ INR)

Investment Support	Asset Category	Addition During the Year (Apr-'24-Nov-'24)											Grand Total				
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov								
Asset created out of Consumer contribution	Buildings																
	Lines & Cable	14,46,75,721	10,06,98,507	15,37,29,933	12,75,70,834	17,76,54,388	21,50,74,001	11,49,77,824	9,39,84,086	1,12,83,65,295							
	Meter	2,20,27,803	3,98,95,769	5,65,93,718	3,07,43,871	2,98,84,484	2,35,10,525	3,19,06,224	1,49,13,765	24,94,76,159							
	Plant & Machinery	16,02,54,185	11,25,33,370	12,70,31,551	9,09,67,681	18,63,19,874	17,33,28,819	9,13,55,188	9,39,40,217	1,03,57,30,885							
	Sub-total	32,69,57,709	25,31,27,646	33,73,55,201	24,92,82,387	39,38,58,746	41,19,13,345	23,82,39,236	20,28,38,068	2,41,35,72,338							
Asset created out of Govt. Grant	Lines & Cable	10,41,79,809	12,59,53,163	13,68,05,701	7,43,43,271	15,54,89,778	4,71,17,246	5,57,60,824	9,34,26,470	79,30,76,262							
	Meter	2,23,60,436				2,65,86,384	1,76,34,311	46,31,715		7,12,12,845							
	Plant & Machinery	1,15,94,432	89,82,561	98,31,129	37,68,553	61,78,131	77,915	54,86,569	93,38,827	5,52,58,116							
	Sub-total	13,81,34,677	13,49,35,724	14,66,36,830	7,81,11,824	18,82,54,292	6,48,29,472	6,58,79,107	10,27,65,297	91,95,47,223							
Asset created out of TPNODL own capex	Buildings	6,97,48,800	2,49,48,610	63,18,132	2,61,47,086	1,12,27,767	2,20,23,100	3,97,51,335	1,32,86,620	21,34,51,452							
	Furniture & Fixtures	-11	6,20,049	16,74,997	41,33,432	9,52,664	31,68,048	15,10,037	35,64,477	1,56,23,693							
	Lines & Cable	83,40,702	2,31,09,999	1,31,34,445	6,68,79,178	9,97,86,424	9,81,28,927	7,90,18,444	11,54,55,197	50,38,53,318							
	Meter	7,18,14,560	5,19,19,464	7,93,17,009	4,55,59,623	5,19,66,671	5,54,29,723	4,69,52,128	5,45,12,242	45,74,71,420							
	Office Equipment	5,63,514	9,03,326	14,98,376	11,63,967	12,38,669	7,00,270	11,17,399	16,62,116	88,47,636							
	Office equipment - computer		88,435	34,133	6,58,475					4,02,16,751							
	Plant & Machinery	3,95,64,410	2,38,17,938	2,07,93,471	4,14,55,858	6,30,83,227	10,70,19,723	11,24,26,016	11,86,86,271	52,68,46,913							
	Software	57,39,848		5,85,56,170	3,41,81,320	2,13,13,550		1,68,33,610		13,66,24,498							
	Vehicles				16,48,017		54,69,279	25,77,816	42,23,936	1,39,19,048							
	Sub-total	19,57,71,823	12,54,07,822	18,13,26,733	22,18,26,957	24,95,68,972	32,84,00,684	30,12,92,593	31,32,59,143	1,91,68,54,728							
	Grand Total	66,08,64,208	51,34,71,193	66,53,18,764	54,92,21,168	83,16,82,010	80,51,43,501	60,54,10,936	61,88,62,508	5,24,99,74,288							
Sources of fund	Consumer funded																
	Govt. funded																
	TPNODL own Capex-funded by Debt																
	TPNODL own Capex-funded by Equity																
	Grand Total																
Total																	



Annexure-18(a)

STATEMENT OF CASH FLOW (REVENUE ITEMS) FOR FY 2023-24

Particulars	(₹ Crore)												
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 23-24
CASH INFLOW													
Revenue Collection	315.24	317.96	326.54	338.16	338.27	331.28	348.10	312.94	304.47	295.78	311.11	408.84	3,948.70
Incentive on past arrear collection	2.14	1.57	1.50	1.67	1.40	1.97	1.45	0.31	0.24	0.30	0.22	2.83	15.60
Rebate on BSP bills	1.94	2.17	2.40	2.45	2.48	2.54	2.47	2.39	2.33	1.92	1.84	1.98	26.90
Other Misc	15.54	7.41	7.10	10.06	9.78	9.08	6.55	8.92	11.00	7.31	15.63	18.67	127.06
TOTAL INFLOW	334.86	329.11	337.54	352.34	351.93	344.88	358.56	324.56	318.05	305.31	328.80	432.33	4,118.26

Particulars	(₹ Crore)												
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 23-24
CASH OUTFLOW													
Bulk Power Purchases - GRIDCO	159.17	185.10	206.86	211.97	213.32	220.57	214.54	206.93	206.06	167.17	156.73	172.50	2,320.92
Transmission + SLDC charges - OPTCL	15.75	14.44	14.83	14.90	15.38	14.97	14.46	14.38	11.68	11.06	12.08	11.61	165.54
Employee expenses (incl.retirals)	30.76	44.10	39.45	37.84	32.64	32.05	33.11	33.60	35.36	32.94	35.13	35.44	422.43
R&M	21.13	30.83	18.38	24.18	19.93	23.73	27.15	13.32	9.51	15.69	6.36	17.17	227.37
A&G	15.87	20.77	12.98	14.95	11.13	11.13	15.31	13.92	25.63	15.29	31.09	19.44	215.38
Interest & finance charges	3.06	3.27	47.50	4.40	3.73	3.87	3.97	4.56	4.92	5.43	4.78	4.86	94.33
Taxes and other statutory payments	34.15	22.77	25.97	22.72	24.80	38.79	23.49	22.17	24.38	20.18	22.32	26.86	308.61
Remittance towards arrear Collection to GRIDCO	78.80	12.28	7.37	6.95	8.06	6.06	10.84	6.68	1.94	1.79	2.63	1.87	145.26
TOTAL OUTFLOW	358.69	333.56	373.35	337.91	336.85	351.18	342.86	315.55	319.48	269.56	271.11	289.74	3,899.84

NET CASHFLOW													
	-23.83	-4.44	-35.81	14.42	15.07	-6.30	15.70	9.01	-1.43	35.75	57.69	142.59	218.42

Break-up of Other Misc. Receipts for period ended March 31, 2024

Particulars	(₹ Crore)												
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 23-24
Earnest Money Deposit/Refund	-0.15	-0.16	-0.20	0.09	-0.18	-1.02	0.00	-0.02	-0.32	0.00	0.02	-0.15	-2.08
Interest income on Bank Deposits	0.39	0.50	1.18	0.06	0.66	3.86	0.05	0.38	1.37	0.17	5.18	4.67	18.49
New Connection Deposit	0.63	1.17	0.83	1.25	1.72	1.85	1.33	1.38	1.44	1.13	1.75	2.06	16.53
Inspection fees, Sale of Scrap	0.64	1.34	2.22	0.37	-	0.04	1.61	2.84	0.97	1.78	3.48	1.03	16.32
Others	0.49	0.83	0.65	1.88	1.42	0.31	0.33	0.36	3.37	1.82	0.89	3.53	15.88
Consumer Contribution	13.53	3.74	2.43	6.40	6.16	4.05	3.21	3.98	4.17	2.40	4.31	7.53	61.92
TOTAL INFLOW	15.54	7.41	7.10	10.06	9.78	9.08	6.55	8.92	11.00	7.31	15.63	18.67	127.06

Break-up of statutory payments

Particulars	(₹ Crore)												
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 23-24
Electricity Duty	23.44	18.32	18.87	19.66	20.64	19.80	20.58	19.21	17.59	17.04	16.42	17.86	229.42
GST	2.43	2.50	1.78	1.19	1.45	0.70	1.05	0.89	0.89	1.18	0.46	0.55	15.08
TDS	7.78	1.36	2.83	1.72	2.30	5.06	1.70	1.87	2.03	1.64	2.60	5.90	36.78
Advance Tax net of refund	-	-	2.13	-	-	13.05	-	3.59	-	-	-	1.85	20.62
Others	0.50	0.59	0.37	0.15	0.41	0.18	0.16	0.20	0.27	0.31	2.84	0.71	6.69
Total Taxes and other Statutory payments	34.15	22.77	25.97	22.72	24.80	38.79	23.49	22.17	24.38	20.18	22.32	26.86	308.59



STATEMENT OF CASH FLOW (REVENUE ITEMS) FOR FY 2024-25

(₹ Crore)

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	YTD Nov 24
CASH INFLOW									
Revenue Collection	319.08	354.69	383.17	357.18	344.24	376.90	335.19	353.08	2,823.52
Incentive on past arrear collection	0.89	0.27	0.89	0.26	0.13	0.19	0.13	0.29	3.05
Rebate on BSP bills	1.96	2.27	2.83	2.91	2.77	2.66	2.56	2.50	20.45
Other Miscellaneous receipts	9.11	8.95	7.34	9.25	7.40	10.54	12.23	6.40	71.21
TOTAL INFLOW	331.04	366.18	394.23	369.59	354.54	390.29	350.11	362.26	2,918.23

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	YTD Nov 24
CASH OUTFLOW									
Bulk Supply Power (BSP) Purchases - GRIDCO	166.11	190.88	244.20	254.16	242.18	232.54	223.36	217.16	1,770.59
Transmission + SLDC charges - OPTCL	13.36	16.32	16.99	16.23	15.58	14.92	14.54	14.58	122.52
Employee expenses (incl.retirals)	33.65	32.00	32.52	33.43	53.46	42.54	34.29	34.81	296.71
R&M	15.14	22.45	23.05	18.34	27.47	11.51	25.51	20.29	163.76
A&G	15.84	34.63	16.84	21.68	11.21	14.24	19.92	13.81	148.16
Interest & Finance charges	4.61	4.83	50.59	5.45	5.70	5.82	6.69	6.68	90.37
Taxes and other Statutory payments	54.38	24.56	26.69	25.63	22.89	29.50	22.15	21.48	227.28
Remittance towards arrear Collection to GRIDCO	14.67	4.60	1.59	3.82	1.62	1.07	1.63	1.07	30.08
TOTAL OUTFLOW	317.76	330.27	412.47	378.73	380.11	352.14	348.09	329.88	2,849.46

NET CASHFLOW	13.27	35.90	-18.24	-9.14	-25.57	38.15	2.01	32.38	68.77
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Break-up of Other Misc. Receipts for period ended November 30, 2024

(₹ Crore)

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	YTD Nov 24
Consumer Contribution	6.46	4.48	2.14	2.03	1.50	1.27	9.51	2.18	29.56
Earnest Money Deposit	-0.12	-0.39	0.09	-0.18	0.49	-0.13	-0.05	-0.41	-0.70
New Connection Deposit	1.07	1.61	0.85	1.73	1.78	1.49	0.38	1.08	10.00
Scrap Sale	0.82	0.02	1.28	1.76	1.52	0.07	1.82	0.60	7.88
Interest income on Bank Deposits	0.24	1.97	2.02	2.43	1.20	7.31	0.14	0.88	16.19
Others	0.64	1.27	0.94	1.49	0.91	0.52	0.43	2.07	8.27
TOTAL INFLOW	9.11	8.95	7.34	9.25	7.40	10.54	12.23	6.40	71.21

Break-up of statutory payments

(₹ Crore)

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	YTD Nov 24
Electricity Duty	20.48	20.63	21.19	22.80	19.68	19.52	20.17	19.67	164.12
GST	2.40	1.45	1.40	0.60	1.11	1.23	0.90	-0.29	8.79
TDS	7.52	2.06	2.20	1.94	1.92	5.66	0.81	1.70	23.81
Advance Tax/Self assesment tax	20.49	-	1.53	-	-	2.87	-	-	24.89
Others	3.50	0.42	0.38	0.29	0.18	0.23	0.28	0.40	5.68
Total Taxes and other Statutory payments	54.38	24.56	26.69	25.63	22.89	29.50	22.15	21.48	227.28



Annexure-19(a)

Break-up of Other Misc. Receipts for period ended March 31, 2024

Particulars	(₹ Crore)												
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 23-24
Interest on Bank Deposits	5.52	5.86	5.46	5.69	5.98	5.98	6.32	6.26	6.85	6.69	6.25	7.37	74.23
Delayed payment surcharge	1.48	1.12	9.99	-5.89	0.68	0.55	0.54	0.36	0.43	0.47	0.93	2.50	13.15
Miscellaneous operating income	0.05	0.06	0.07	0.10	0.08	0.08	0.15	0.12	0.10	0.17	0.20	0.15	1.33
Open access cross subsidy income	-0.55	2.16	2.53	4.94	2.64	1.42	1.39	0.57	1.24	3.54	0.92	1.74	22.55
Over drawal payment recovered	1.08	0.70	0.88	0.46	1.18	0.42	0.42	0.38	0.80	0.84	0.62	0.64	8.42
Recovery of meter rent	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	11.79
Supervision charges	1.04	2.51	1.00	1.33	1.57	1.45	1.33	1.37	1.44	1.21	1.21	0.70	16.16
Other income	1.68	1.38	0.33	2.87	0.08	0.05	0.04	1.91	1.55	0.92	1.68	1.63	14.11
Sharing of gain on saving of interest on WC loan (1/3rd)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.98
Less :Rebate offered to consumers	-4.45	-4.39	-4.53	-4.84	-3.58	-5.43	-4.69	-3.56	-3.23	-3.49	-3.70	-4.35	-50.23
Grand Total	11.37	14.86	21.33	10.57	13.27	11.01	11.26	12.03	13.48	14.89	12.88	15.79	112.48
B. Revenue Item													
Particulars	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 23-24
Gross revenue as per tariff	321.04	310.12	327.80	333.49	317.13	329.14	323.45	268.11	236.95	279.53	266.35	309.70	3,622.82



Annexure-19(b)**Break-up of Other Misc. Receipts for period ended November 30, 2024****A. Misc. Receipts**

(₹ Crore)

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	FY 24-25
Interest on Bank Deposits	4.56	8.76	6.52	7.59	6.35	5.01	4.45	9.20	52.45
Delayed payment surcharge	1.48	-0.35	4.67	0.87	0.55	0.63	0.37	1.54	9.75
Miscellaneous operating income	0.05	0.35	0.10	0.10	0.12	0.14	0.18	0.18	1.24
Open access cross subsidy income	-0.55	2.83	5.12	2.65	0.95	4.59	6.81	7.00	29.40
Over drawal payment recovered	1.08	0.69	0.45	0.40	1.28	1.46	1.18	0.22	6.75
Recovery of meter rent	0.06	1.50	1.26	1.12	1.14	1.14	0.01	0.00	6.22
Supervision charges	1.04	-0.33	1.69	0.79	2.00	0.98	0.58	0.45	7.21
Other income	1.68	0.61	0.55	1.77	0.56	1.24	0.60	1.08	8.09
Less :Rebate offered to consumers	-5.56	-6.02	-5.98	-5.76	-5.10	-5.80	-5.25	-4.13	-43.61
Grand Total	3.85	8.05	14.37	9.53	7.85	9.38	8.94	15.54	77.50

B. Revenue Item

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	FY 24-25
Gross revenue as per tariff	364.70	353.59	360.37	335.93	331.96	331.04	334.93	285.33	2,697.85



Annexure-20(a)

Head wise old Fixed assets and along with depreciation calculation on Pre-Vesting asset

(₹ INR)

Particulars	Asset Category	Pre-92 Rate	Opening Gross Block(01.04.2024)	Retirement	Closing Gross Block(30.11.2024)	Opening Accumulated Depreciation (01.04.2024)	Dep. for year (Apr'24-Nov'24)	Dep.retir.
Asset created out of Consumer	Lines & Cable	3.80%	5,72,19,39,979	-	5,72,19,39,979	2,02,39,57,718	14,49,55,808	-
	Meter	3.80%	83,73,05,401	-13,10,90,203	70,62,15,198	41,61,16,620	1,87,21,023	8,50,11,453
	Plant & Machinery	3.80%	7,36,67,03,927	-	7,36,67,03,927	2,24,69,45,272	18,66,23,151	-
	Sub-Total		13,92,59,49,307	-13,10,90,203	13,79,48,59,104	4,68,70,19,610	35,02,99,982	8,50,11,453
Asset created out of Govt. Grant	Lines & Cable	3.80%	1,41,53,85,193	-	1,41,53,85,193	20,61,66,645	3,58,56,425	-
	Meter	3.80%	5,94,11,444	-	5,94,11,444	67,72,905	15,05,090	-
	Plant & Machinery	3.80%	1,11,97,93,791	-	1,11,97,93,791	36,24,91,745	2,83,68,102	-
	Sub-Total		2,59,45,90,428	-	2,59,45,90,428	57,54,31,295	6,57,29,617	-
Asset created out of Own capex	Buildings	1.80%	5,59,07,296	-	5,59,07,296	2,40,17,215	6,70,832	-
	Furniture & Fixtures	4.55%	2,12,61,140	-	2,12,61,140	1,97,44,665	75,717	-
	Lines & Cable	3.80%	2,07,25,55,623	-1,36,20,714	2,05,89,34,909	1,43,75,65,182	5,22,12,449	93,82,593
	Meter	3.80%	30,80,08,940	-9,38,725	30,70,70,215	9,35,87,804	64,02,150	9,28,144
	Office Equipment	9.00%	1,70,13,635	-	1,70,13,635	1,31,26,359	3,57,140	-
	Office equipment - computer	9.00%	4,63,08,202	-	4,63,08,202	4,31,53,558	4,63,524	-
	Plant & Machinery	3.80%	2,90,38,58,115	-	2,90,38,58,115	2,62,03,26,678	69,58,106	-
	Vehicles	12.86%	54,60,467	-	54,60,467	46,65,041	1,61,290	-
	Sub-Total		5,43,03,73,418	-1,45,59,439	5,41,58,13,979	4,25,61,86,501	6,73,01,207	1,03,10,737
	Grand Total		21,95,09,13,153	-14,56,49,642	21,80,52,63,511	9,51,86,37,406	48,33,30,806	9,53,22,190



Annexure-20(b)

Head wise New Fixed assets and along with depreciation calculation on Post-Vesting asset

Particulars	Asset Category	Rate	Opening Gross Block(01.04.2024)	Retirement	Closing Gross Block(30.11.2024)	Opening Accumulated Depreciation (01.04.2024)	Dep. for year (Apr'24-Nov'24)	Dep.retir.
Asset created out of Consumer contribution	Buildings	3.34%	-	-	5,79,284	-	-12,899	-
	Lines & Cable	4.67%	2,57,88,19,304	-	3,70,66,05,314	-16,23,32,204	-10,46,68,317	-
	Meter- Normal	20.00%	25,93,15,104	-	33,19,81,814	-3,30,92,567	-4,02,68,317	-
	Meter-Smart	12.50%	8,97,76,115	-	26,65,85,564	-30,05,088	-1,66,06,342	-
	Plant & Machinery	4.67%	2,72,98,67,066	-	3,76,55,97,950	-17,48,84,049	-10,77,80,833	-
	Sub-Total		5,65,77,77,588	-	8,07,13,49,926	-37,33,13,908	-26,93,36,707	-
Asset created out of Govt. Grant	Lines & Cable	4.67%	1,22,71,02,091	-	2,02,01,78,353	-5,53,87,351	-6,00,04,015	-
	Meter-Normal	20.00%	-	-	7,12,12,845	-	-92,80,035	-
	Plant & Machinery	4.67%	10,50,66,149	-	16,03,24,264	-46,87,232	-48,03,739	-
	Sub-Total		1,33,21,68,240	-	2,25,17,15,463	-6,00,74,583	-7,40,87,788	-
Asset created out of TPNODL capex	Buildings	3.34%	1,31,76,43,431	-	1,53,10,94,883	-3,98,74,810	-3,22,55,187	-
	Furniture & Fixtures	100.00%	2,00,36,096	-	2,37,59,672	-2,00,36,096	-37,13,192	-
	Furniture & Fixtures	6.33%	7,96,09,778	-	9,15,09,895	-49,75,198	-36,15,772	-
	Lines & Cable	4.67%	3,30,49,80,387	-	3,80,88,33,704	-10,59,96,779	-11,05,25,772	-
	Meter-Normal	20.00%	1,03,12,70,869	-	1,12,60,29,388	-18,35,61,552	-14,63,25,218	-
	Meter- Smart	12.50%	27,94,64,339	-	64,21,77,240	-1,29,28,035	-4,03,39,020	-
	Office Equipment	100.00%	51,38,513	-	54,87,299	-51,38,513	-3,46,034	-
	Office Equipment	6.33%	10,39,36,333	-	9,04,70,009	-85,68,861	-42,57,756	-
	Office equipment -computer	100.00%	1,43,35,749	-	1,43,35,748	-1,43,35,749	-	-
	Office equipment -computer	15.00%	57,65,17,053	-15,13,811	63,71,85,182	-10,07,23,827	-6,30,31,153	4,43,958
	Plant & Machinery	4.67%	3,98,58,84,611	-	4,51,27,31,524	-15,26,58,238	-13,28,41,655	-
	Software	30.00%	98,90,89,832	-	1,12,57,14,330	-26,23,05,910	-21,62,11,957	-
Vehicles	9.50%	2,21,43,049	-66,64,155	2,93,97,942	-27,84,313	-17,07,061	6,34,877	
Sub-Total		11,73,00,50,039	-81,77,966	13,63,87,26,814	-91,38,87,878	-75,51,69,777	10,78,834	
Grand Total		18,71,99,95,867	-81,77,966	23,96,17,92,202	-1,34,72,76,370	-1,09,85,94,272	10,78,834	

